Form 3160 5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004 0132 Expires November 30, 2000

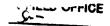
5. Lease Serial N	٥.
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BUKEAU OF EARLY MARKAGEMENT				5. Lease Seria	I Νο.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			NM 4454				
			6. If Indian, Allottee or Tabe Name				
SUBMITAINTS Type of Well	IRLICATE Other inst	ructions on reve	rse side	7. If Unit or C	A/Agreement, Name and/or No.		
Oil Well 🚨 Gas Well 🚨 Other				8. Well Name and No.			
2 Name of Operator				SCHALK S	SCHALK 54 #2		
SCHALK DEVELOPMENT CO.				9 API Well N	9 API Well No		
3a Addiess 87125 3b Phone No. (include area code)				30003920			
P.O. Box 25825, Albuquerque, NM (505) 881=6649 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10 Field and Pool, or Exploratory Area Blanco Mesa Verde 11 County or Parish, State			
1650' FSL & 79	O' FWL Sec. 2	T-30N, R-	-5W	11. County of F	arisii, State		
1650' FSL & 790' FWL Sec. 2, T-30N, R-5W				Rio Arriba County, NM			
12. CHECK AP	PROPRIATE BOX(ES) 1	TO INDICATE NA	TURE OF NOTICE, R				
TYPE OF SUBMISSION			TYPE OF ACTION				
	Acidize	Deepen Deepen	Production (Start	(Resume)	Water Shut-Off		
Notice of Intent	After Casing	hracture Treat	Reclamation	, a	Well Integrity		
Subsequent Report	Casing Repair	New Construction	n 🗓 Recomplete	Ð			
Subsequent Report	Change Plans	Plug and Abando	on 🚨 Temporarily Ab	andon			
☐ Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	•.			
The Schalk 54 approved notice summary for pa	e on October 3	30, 2001.	oned in acco Please see t				
41			DEO 20 PALOSE OIL CA	17 18 18 10 TO 32 11 5 7 10 10 10 10 10 10 10 10 10 10 10 10 10			
14. I hereby certify that the foregoin Name (Printed/Typed)	ig is true and correct						
Steve Schalk		> Title	General Man	ager			
Signature	Settel	Date	November 21	, 2001_	· · · · · · · · · · · · · · · · · · ·		
PHIMIN TO S	THIS SPACE	FOR FEDERAL OF	R STATE OFFICE USE	15-25 · 16			
Approved by			Title	Date			
Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant to	il or equitable title to those rig	ice does not warrant or his in the subject lease					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. OR RECORD

1740





A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

November 5, 2001

Schalk Development P.O. Box 25825 Albuquerque, NM 87125

Rig #8

For plug and abandonment of your **Schalk 54 #2**, a Mesaverde well, located in SW, Section 2, T-30-N, R-5-W, Rio Arriba County, NM.

Cementing Summary:

- Plug #1 with 210 sxs cement pumped down the 2-7/8" casing from 5856' to fill the Mesaverde perforations and cover the Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo and Nacimiento tops, displace to 600' with final squeeze pressure of 1500#.
- Plug #2 with 146 sxs cement pumped down the 2-7/8" casing from 358' to surface, circulate good cement out 4-1/2" x 8-5/8" annulus.

Plugging Summary:

Notified BLM on 10/30/01

- Road cementing equipment to location. Open up well and blow down 450# casing pressure, 85# intermediate casing and bradenhead pressures. Pump 20 bbls down casing and monitor 2-7/8" casing annulus and bradenhead valve, no flow. Drop 10 //8" RCN frac balls down casing, and then pump an additional 8 bbls at 1 bpm at 1250#. No flow or blow out 2-7/8" casing or bradenhead. Pressure increased to 1500#, bled off. Establish rate into perforations 1-1/4 bpm at 1000#. Plug #1 with 210 sxs cement pumped down the 2-7/8" casing from 5856' to fill the Mesaverde perforations and cover the Pictured Cliffs, Fruitland, Kirtland, Ojo Alamo and Nacimiento tops, displace to 600' with final squeeze pressure of 1500#. Shut in well and WOC. SDFD.
- 11-01 Road equipment to location. RU poles on Unit #152. RU A-Plus wireline truck. RIH with 1-11/16" sinker bar and tag cement at 508'. Perforate 3 bi-wire squeeze holes at 358'. RD #152 and wireline unit. MOL.
- 11-02 Road cementing equipment to location. Layout relief line to pit. Connect pump line to casing and establish circulation out 4-1/2" x 8-5/8" annulus with 20 bbls water. SI casing annulus and attempt to circulate out 2-7/8" x 4-1/2" annulus; pressured up to 1800# and would not circulate. Attempt to pump down 2-7/8" x 4-1/2" annulus with a 1/2 bbl; pressured up to 1800#. Open up 4-1/2" x 8-5/8" annulus. Plug #2 with 146 sxs cement pumped down the 2-7/8" casing from 358' to surface, circulate good cement out 4-1/2" x 8-5/8" annulus. Shut in well. Dig out wellhead and cut off. Found cement down 6' in 2-7/8" x 4-1/2" annulus, 10' in 4-1/2" x 8-5/8" annulus and down 4' in 2-7/8" casing. Mix 12 sxs cement to fill casings and then install P&A marker. MOL. No BLM representative was on location.