J. 07 CO. 12 1 9 1	_			
DISTRIBUTION	EW MEXICO OIL CONSERVATION COM	uccion		
ANTA FE	REQUEST FOR ALLOWABLE	II SSION	Form C-104 Supersedes Old (C-104 and C
FILE	AND		Effective 1-1-65	
J.S.G.S. AUTHODI	ZATION TO TRANSPORT OIL AND	MATUDAL CAS	Let in the second	
LAND OFFICE	ZATION TO TRANSPORT OIL AND	NATURAL GAS	The state of the s	
OIL			,	
TRANSPORTER GAS I				
OPERATOR			1	<u> </u>
PROPATION OFFICE				1
perator				·
Coastline Petroleum Compa	ny, Inc.			
Address				
% JOHN E. SCHALK, P. O. BOX 2078	1	Farmington,	New Mexic	o 874
leason(s) for filing (Check proper box)	Other (Pleas			
New Well X Change in Tro	unsporter of:			
Recompletion Oil	Dry Gas			
Change in Ownership Casinghead G	Gas Condensate			
change of ownership give name LONE STAR IN LONE STAR IN LONE STAR IN LEASE			ON, NEW MEX	· · · · · · · · · · · · · · · · · · ·
ease Name Well No. Por	ol Name, Including Formation	Kind of Lease		Legae I
Schalk 55 2 B	Blanco Mesa Verde	State, Federal or Fed	rea N M	4455
ocation				
	he N Line and 1180	Feet From The	E	
Unit Letter A ; 980 Feet From T		, Rio Arri		

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas 🗶 P.O. Box 1526 Salt Lake, Utah Northwest Pipeline Corporation When Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. Oct. "74 No If this production is commingled with that from any other lease or pool, give commingling order number: Does not apply IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Designate Type of Completion - (X) x Total Depth Date Compl. Ready to Prod. Dete Spudded 5975 8-31-74 Tubing Derth Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay 5727 5510 Mesa Verde 6486 GR Depth Casing Shoe 5510-5516,5570-5576,5598-5608, 5639-5645,5651-58,5684-5694 5975 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 8-5/8 4-1/2 210 5975 825 5727

2-3/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 4 hrs 4297 AOF Choke Size Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 1/4" 1105 1155 Well Tester

APPROVED_

BY.

TITLE _

original organia

VI. CERTIFICATE OF COMPLIANCE

OCTOBER 15, 1974

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

above is true and complete to the seet of my missing and
July Solland (Signature)
(Signature)
JOHN E. SCHALK, AGENT
200 to 1 = 1

(Date)

This form is to be filed in compliance with RULE 1104.

ours. .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Canarata Forms C-104 must be filed for each and in multiple