	NO. OF COPIES SECT			
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	SANTA FE	 -		
	FILE			
Ì	U.S.G.S.			
ĺ	LAND OFFICE			
1.	FRANSPORTER	OIL		
		GAS		
	OPERATOR	<u> </u>		
	PROBATION OF	LL		
	Operator			

(Date)

	SANTA FE FILE U.S.G.S.		CONSERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND	-	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
	TRANSPORTER OIL GAS OPERATOR			THE GIVE GAS	• •			
1.	Operation OFFICE	DPMENT COMPANY						
	P. O. BOX 25	825 / ALBUQUERQUE, N	EW MEXICO	87125	•			
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership XX	Change in Transporter of: Cil Dry Go Casinghead Gas Conde	=	se explain)				
	If change of ownership give name and address of previous owner	ARAPAHOE DRILLING CO	O. /P.O. BOX	26687/ ALI	BUQUERQUE,NM 87125			
n.	DESCRIPTION OF WELL AND Lease Name SCHALK 57 Location	Well No. Pool Name, Including F 2 Blanco Meso	a Verde		Fee Federal NM 4457			
Unit Letter B : 935 Feet From The North Line and 985 Feet From The East								
			5 West , NMP	M. Rio Ari	riba County			
11. [Name of Authorized Transporter of Oil		Address (Give address		copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) NORTHWEST PIPELINE CORPORATION P.O. BOX 1526/SALT LAKE CITY, UTAH 84 Manual and according to Manual Control of the Section of Dry Gas XX Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1526/SALT LAKE CITY, UTAH 84							
give location of tanks.								
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling ord		ug Back Same Resty. Diff. Resty.			
	Designate Type of Completic	on – (X)	i i i i i i i i i i i i i i i i i i i	1 1 1 1				
	Date Spudded 10/1/74	Date Compl. Ready to Prod. 12/16/74	Total Depth 6100 KI	1 -	B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5646		5646			
	Perforations 5664-5700, 5740-5758, 5774-5810, 5898-6010							
		TUBING, CASING, AND	· · · · · · · · · · · · · · · · · · ·					
-	12-1/4	CASING & TUBING SIZE	306		SACKS CEMENT OO SXS Class 'C'			
}	12-1/4	0-3/8	300		20 Halli & 160 sxs			
ŀ					36 Hallilight			
į					50 sxs Hallilight			
		OR ALLOWABLE (Test must be a	fter recovery of total vol pth or be for full 24 how	ume of load oil and r	must be equal to or exceed top allow-			
	OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flo		c.)			
}	Length of Teet	Tubing Pressure	Casing Pressure	Ch	OFF FILE			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Go	WELLIN TO SO			
	OAC WELL				OIL CON COM			
ſ	GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gr	dark of Capitaling			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in) Ch	noke Size			
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED APPROVED					
			Original Signed by FRANK T. CHAVEZ					
•	1	Total or my mitoritedge with Detroit	SUPERVISOR DISTRICT & 3					
	> Hew E & Col	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
JOHN E. SCHALK (Title) June 5, 1981			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.