Form 9-331 (May 1963)

UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1/24.

DATE __

DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO. SF 078739
(Do no	SUNDRY NOT	Sals to drill or to deepen or plug b	ON WELLS pack to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. OIL GAS WELL STOTHER				7. UNIT AGREEMENT NAME San Juan 30-5 Unit
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Northwest Pipeline Corporation				San Juan 30-5 Unit
3. ADDRESS OF OPERATOR				9. WELL NO.
P.O. Box 90 Farmington, N.M. 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)				40 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface				Blanco Mesa Verde
1130' FSL & 1820'				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Service Control of the Control of th	Sec 33, T30N, R5W, NMPM
14. PERMIT NO).	15. ELEVATIONS (Show whether DF 6310 GR	S, RT, GR, etc.)	Rio Arriba New Mexico
16.	Check A	ppropriate Box To Indicate N	Nature of Notice, Report, o	r Other Data
NOTICE OF INTENTION TO:		NTION TO:	SUBS	EQUENT RÉPORT OF:
TEST WAT	TER SHET-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE		MULTIPLE COMPLETE	FRACTURE TREATMENT	X ALTERING CASING
SHOOT OR		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR W	ELL	CHANGE PLANS	(Other) comple	
(Other)			Completion or Reco	ults of multiple completion on Well mpletion Report and Log form.)
proposed	PROPOSED OR COMPLETED OF d work. If well is direct this work.) *	ERATIONS (Clearly state all pertines ionally drilled, give subsurface loca	it details, and give pertinent da itions and measured and true ver	tes, including estimated date of starting any tical depths for all markers and zones perti-
10-19-74:	MOL & RU Spud	3:30 PM	. (0001) 0 5/011 (on all week controls Sot at
10-20-74:	Drill 13-3/4" 222' KB. Ceme 1/2 hour - ok.	nted w/270 sx. Cemer	its (208') 9-5/8" at circ. WOC 12 hrs	32.3# K-55 ST&C & Set at - Test csg to 600 psi
10-27-74:	Drill 8-3/4" hole to 3594' - Ran 87 jts (3582') 7" 23# J-55 ST&C casing & set @ 3594' cemented w/150 sx - WOC 12 hrs - Top cement by temp survey 1800.			
10-30-74:	Gas drill 6-1/	8"hole to T.D. of 57	20' RKB. Slj ran IES	S & FDC logs.
10-31-74:	2277 computed v/200 sy WOC 12 hrs. Test top liner 1500# - 0k.			
11-1-74: Clean out liner to 5675' & test to 3500 psi1/2 hr - OK - Spot 1 Hcl & perforate 5424 - 5650', 8 zones w/12 spz. Frac with 79,000 ga				
	Hcl & perforat	0 sand - made 7 ball	drope of 12 halls	each.
11-4-74:	Clean out to 5	6675' land 2-3/8" 4.6	# J-55 10rd tubing	@ 5624'. Shut well in.
				•
18. I hereby	certify that the foregoing			11 10 7/
SIGNED.			oduction & Drilling	Eng. DATE 11-13-74
(This spa	O.B. Whitenbur ace for Federal or State of	g js		

TITLE _

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY: