

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

55 JUL 11 PM 2:00

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit N, 1130' FSL & 1820' FWL  
Section 33, T30N, R5W

5. Lease Designation and Serial No.

SF-078739

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #40

9. API Well No.

30-039-21026

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & add pay to MV  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state in pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-20-96

MIRU Big A #18. RD WH & NU BOP. Test - OK. POOH w/tbg & LD.

RU Bluejet and set RBP @ 5350'. PT RBP & casing-OK. Log GR-CCL from 4500' - 3900'. Perf'd 40 holes @ 1 spf .30" holes - 120 deg phasing. Perf's @ 4395'-4400' = 5' = 5 holes; 4325'-4330' = 5' = 5 holes; 4075'-4105' = 30' = 30 holes; total 40' = 40 holes.

RD Bluejet. GIH w/fullbore pkr & workstring. RU BJ Service to frac. Pumped 5 bbls 15% HCl and flushed w/45 bbls water. Frac'd perfs - 4075'-4400' w/357 bbls pad followed by 60,564 gal gelled water, 217,320 # 20/40 Arizona sand-lppg to 6 ppg w/314,000 scf N2 50% quality foam. Avg treating pressure - 4500 psi. Flowed back immediately on 1/4" choke for 64 hours. Released Pkr & POOH w/workstring. Cleaned out. Retr. RBP & POOH. GIH w/2-3/8" tbg and exp check; F nipple; Baker R-3 packer & sliding sleeve. Hydrotested tbg; and landed tubing @ 5557'. Packer @ 4478' and sliding sleeve @ 4017'.

ND BOP & NU WH- opened sliding sleeve & released rig.

14. I hereby certify that the foregoing is true and correct

Signed

*E. J. Hsieh*

Title Envir./Regulatory Engineer

Date 7-9-96

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 12 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*

NMOCD