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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-347-24	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Northwest Pipeline Corporation		8. Farm or Lease Name San Juan 30-5 Unit
3. Address of Operator P.O. Box 90 Farmington, N.M. 87401		9. Well No. 41
4. Location of Well UNIT LETTER <u>H</u> <u>1530</u> FEET FROM THE <u>North</u> LINE AND <u>980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>5 W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6289 Gr		12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-3-74 Spud well- Drill 13-3/4" hole to 236' - Run 218' 9-5/8" 32.3# H-40 Casing and set @231' RKB- Cement with 180 sx. Cement circ & fell back - Ran 1" pipe to top cement @ 70' & circ w/150 sx cement. WOC 12 hours- Test to 600 psi for 30 min. Test OK.
- 10-10-74 Drill 8-3/4" hole to 3604' - Ran 7" 23# H-40 & 7" 23# J-55 Casing. Set 3592' @3603' RKB. Cemented with 150 sks. Top cement by temp survey 3100'. WOC 12 hours.
- 10-11-74 Jet hole- drill with gas.
- 10-14-74 T.D. 5720' Ran IES & FDC logs. Ran 2274' of 4-1/2" 10.5# K-55 liner & cemented w/225 sx. Top liner @ 3445'. Bottom @ 5719'- Clean out to top of liner and test to 1500 psi/30 min. OK.
- 10-15-74 Clean out liner and test to 3500 psi/30 min. OK. perforate 5160'-5626' w/100 shots. Frac w/75,000 gal slick water & 75,000# sand.
- 10-18-74 Clean well up - land 2-3/8" 4.7# EUE Tubing @ 5615'- shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O.B. Whitenburg TITLE Production & Drilling Engineer DATE October 29, 1974
APPROVED BY Emory L. Mur SUPERVISOR DIST. # 3 DATE OCT 30 1974
CONDITIONS OF APPROVAL, IF ANY: