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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 347-24

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
1 NEW ☒ WELL WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
San Juan 30-5 Unit
8. Farm or Lease Name
San Juan 30-5 Unit

2. Name of Operator
Northwest Pipeline Corporation
3. Address of Operator
p.o. Box 90 Farmington, N.M. 87401

9. Well No.
41
10. Field and Pool, or Wildcat
Blanco Mesa Verde

4. Location of Well
UNIT LETTER **H** LOCATED **1530** FEET FROM THE **North** LINE AND **980** FEET FROM **East**
THE LINE OF SEC. **32** TWP. **30N** RGE. **5W** NMPM

11. County
Rio Arriba

15. Date Spudded **10-3-74** 16. Date T.D. Reached **10-14-74** 17. Date Compl. (Ready to Prod.) **10-18-74** 18. Elevations (DF, RKB, RT, GR, etc.) **6301 KB** 19. Elev. Casinghead **6289 Gr**

20. Total Depth **5720'** 21. Plug Back T.D. **5684'** 22. If Multiple Compl., How Many **all** 23. Intervals Drilled By **all** 24. Producing interval(s), of this completion - Top, Bottom, Name **Mesa Verde 5160'-5626'** 25. Was Directional Survey Made **no**

26. Type Electric and Other Logs Run **Gamma Ray Induction, Formation Density** 27. Was Well Cored **no**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3	231	13-3/4	circ	
7	23.0	3603	8-3/4	150 sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	3445	5719	225		2-3/8	5615	

31. Perforation Record (Interval, size and number)
5160'-5626' w/100 0.44" shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5160-5626	400 gal 7-1/2% Hcl, 75,000 gallon slick water & 75,000# sand

33. PRODUCTION

Date First Production **10-26-74** Production Method (Flowing, gas lift, pumping - Size and type pump) **GV-2504 MCF/D** Well Status (Prod. or Shut-in) **shut in**

Date of Test **10-26-74** Hours Tested **3** Choke Size **3/4** Prod'n. For Test Period **AOF 3110 MCF/D** Oil - Bbl. **AOF 3110 MCF/D** Gas - MCF **AOF 3110 MCF/D** Water - Bbl. **AOF 3110 MCF/D** Gas - Oil Ratio **AOF 3110 MCF/D**

Flow Tubing Press. **206** Casing Pressure **514** Calculated 24-Hour Rate **AOF 3110 MCF/D** Oil Gravity - API (Corr.) **AOF 3110 MCF/D**

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **shut in - waiting on pipeline connection** Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED O.B. Whitteburg (RFP) TITLE Production & Drilling Engineer DATE October 29, 1974

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2525'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2869'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3219'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5093'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5290'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5460'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5640'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2525'	2869'	344'	Ojo Alamo				
2869'	2919'	50'	Kirtland				
2919'	3219'	300'	Fruitland				
3219'	3394'	175'	Picture Cliff				
3394'	5093'	1699'	Lewis				
5093'	5290'	197'	Cliff House				
5290'	5460'	170'	Menefee				
5460'	5640'	180'	Point Lookout				
5640'	T.D	80+	Upper Mancos				