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OPERATOR			<u> </u>
PRORATION OFFICE			

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Γ	DISTRIBUTION		NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
1	SANTA FE	1	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-110	
FILE				AND	Effective 1-1-65	
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L	U.\$.G.\$.	 	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL	GAS	
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1.	Operator	<u> </u>				
- 1	Northwest Pipeline Corporation					
I.		errne	Corporation			
Address						
1	P.O. Box 90	Farm1	ngton, N.M. 87401			
Ì	Reason(s) for filing (Check p	proper box,	,	Other (Please explain)		
l	New Well		Change in Transporter of:			
- 1	Recompletion		Oil Dry	Gas	1 to the second	
l				二		
	Change in Ownership		Casinghead Gas Cond	densate		
•						
	If change of ownership giv					
	and address of previous ov	wner				
_						
II.	DESCRIPTION OF WEL	L AND	LEASE Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.	
i	Lease Name					
	San Juan 30-5 U	nit	41 Blanco - Mo	esa verue State, Feda	eral or Fee State E 347-24	
	Location					
1	_	1	530 page North	_ine and Feet Fro	_{m The} East	
	Unit Letter H	_ i	Feet From The			
	32		30N	5W , NMPM, Rio Arr	iba	
	Line of Section	Tov	wnship Range	, NMPM,	County	
117	DESIGNATION OF TRA	NSPOR'	TER OF OIL AND NATURAL O	GAS		
	Name of Authorized Transpo	orter of Oil	or Condensate X	Address (Give address to which app	roved copy of this form is to be sent)	
				P O Box 90 Farm	nington, N.M. 87401	
ĺ	Northwest Pip	eline	Corporation	1.0. Box 90 Tarr	proved copy of this form is to be sent)	
	Name of Authorized Transpo	orter of Cas	singhead Gas or Dry Gas 🔀			
	Northwest Pip	eline	Corporation	P.O. Box 90 Farm	nington, N.M. 87401	
			Unit Sec. Twp. Pge.	Is gas actually connected?	When	
	If well produces oil or liquid	ds,	Out See. The state	no	as soon as possible	
	give location of tanks.		<u> </u>		as occir de prosision	
	If this andustion is commi	ingled wi	th that from any other lease or poo	ol, give commingling order number:		
		B				
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back S					Plug Back Same Restv. Diff. Restv.	
			on - (X)	x		
•••	Designate Type of C	Completio				
		Completio			P.B.T.D.	
•••	Date Spudded	Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•••		Completio	Date Compl. Ready to Prod. 10-18-74	Total Depth 5720	5684	
•••	Date Spudded 10-3-74		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation	Total Depth 5720 Top Oil/Gas Pay	5684 Tubing Depth	
•••	Date Spudded		Date Compl. Ready to Prod. 10-18-74	Total Depth 5720	5684	
•••	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C) 6301 RKB		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation	Total Depth 5720 Top Oil/Gas Pay	5684 Tubing Depth	
•••	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C) 6301 RKB		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation	Total Depth 5720 Top Oil/Gas Pay	5684 Tubing Depth 5615 Depth Casing Shoe	
•••	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C) 6301 RKB		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde	Total Depth 5720 Top Oil/Gas Pay 5160	5684 Tubing Depth 5615	
•••	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C) 6301 RKB		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde	Total Depth 5720 Top Oil/Gas Pay	5684 Tubing Depth 5615 Depth Casing Shoe 5719	
•••	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB Perforations 5160-5626		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A	Total Depth 5720 Top Oil/Gas Pay 5160	5684 Tubing Depth 5615 Depth Casing Shoe	
•	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB Perforations 5160-5626 HOLE SIZE		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET	5684 Tubing Depth 5615 Depth Casing Shoe 5719	
•	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180	
•••	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB Perforations 5160-5626 HOLE SIZE		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150	
•••	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4		Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4	GR, etc.,	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4	GR, etc.,	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225	
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	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQUIL WELL	CR, etc.,	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load adepth or be for full 24 hours)	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225 Doil and must be equal to or exceed top allowed	
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	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQUIL WELL	CR, etc.,	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load adepth or be for full 24 hours)	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225 Doil and must be equal to or exceed top allowed.	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C6301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Oil Run To	CR, etc.,	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ga.	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225 cil and must be equal to or exceed top allowers lift, etc.)	
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	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C6301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Oil Run To	CR, etc.,	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225 coil and must be equal to or exceed top allowers lift, etc.) Choke Size	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Cil Run To Length of Test	CR, etc.,	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225 coil and must be equal to or exceed top allowers lift, etc.) Choke Size	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, 66301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Cil Run To Length of Test	CR, etc.,	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225 coil and must be equal to or exceed top allowers lift, etc.) Choke Size	
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	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C 6301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Oil Run To Length of Test Actual Prod. During Test	QUEST F	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this) Date of Test Tubing Pressure Cil-Bbls.	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225 coil and must be equal to or exceed top allowers lift, etc.) Choke Size	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C) 6301 RKB Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Cil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	QUEST F	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Cil-Bbls.	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls.	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 -225 oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C) 6301 RKB Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Cil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2504 MCF/D C	QUEST F	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3/4/5 Bottom 5719 5615 e after recovery of total volume of load and epth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 -225	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C6301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Cil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2504 MCF/D C Testing Method (pitot, back	QUEST F Tanks	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bble. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 -225 oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C) 6301 RKB Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Cil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2504 MCF/D C	QUEST F Tanks	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test	Total Depth 5720 Tep Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3/4/5 Bottom 5719 5615 e after recovery of total volume of load and epth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 - 225	
v .	Date Spudded 10-3-74 Elevations /DF, RKB, RT, C 6301 RKB Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL, WELL Date First New Oil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2504 MCF/D (Testing Method (pitot, back 3 hour potentia	CAOF-31 k pr.)	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (shut-in) 944 psig	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1026 'si	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 225 coil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate —— Choke Size 3/4"	
v .	Date Spudded 10-3-74 Elevations (DF, RKB, RT, C6301 RKB) Perforations 5160-5626 HOLE SIZE 13-3/4 8-3/4 6-1/4 TEST DATA AND REQ OIL WELL Date First New Cil Run To Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D CV 2504 MCF/D C Testing Method (pitot, back	CAOF-31 k pr.)	Date Compl. Ready to Prod. 10-18-74 Name of Producing Formation Mesa Verde TUBING, CASING, A CASING & TUBING SIZE 9-5/8 7 4-1/2" liner 2-3/8 OR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure (shut-in) 944 psig	Total Depth 5720 Top Oil/Gas Pay 5160 AND CEMENTING RECORD DEPTH SET 231 3603 top 3445 Bottom 5719 5615 e after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 1026 'si	5684 Tubing Depth 5615 Depth Casing Shoe 5719 SACKS CEMENT 180 150 -225 oil and must be equal to or exceed top allowers lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O.B. Whitenburg (Signature) js
O.B. Whitenburg (Signature) is
Production & Drilling Engineer
(Title) October 29, 1974
(Date)

O	IL CONSERVATI	OCT &	1274
APPROVED_	49.2 Ku 20.2	diensi densi	19
By Original			

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.