

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 511 30-039-21036
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577' FSL & 2303' FWL		8. FARM OR LEASE NAME Jicarilla 31
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7442' G.L.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T.30N., R.1W.
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

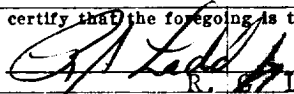
Drilled to 6267'. Picked up 2-7/8" D.P. and blew hole dry 18 hours. Top cement 6100'. Drilling cement with mist to shoe. Tested casing to 1500# for 1/2 hour, O.K. Drilled into gas flow at 6513'. Pressure on stand pipe rose from 300# to 650#. Turned thru choke manifold. Flowed well to pit thru blooie line 6 hours. Shut well in 3 hours. SICP 80#. Flowed thru meter run 1 hour at 672 MCF/D rate with 5 gallons water/2 hours. Flowed thru blooie line 13 hours. Gas rate decreased to estimated 350 MCF/D rate. Blew hole using Western Air Comp. while injecting nitrogen. Recovered no slugs of water. The gas rate has decreased to 300 MCF/D with 1-1/2 to 2 bbls. water/hour. Loaded hole with 450 bbls. Baroid's Invermul. Lost 125 bbls. mud while breaking circ.

Drilled to T.D. 7030'. Conditioned hole. P.O.O.H. Schlumberger ran Side-Wall Neutron Por. Log, VDL Log w/shear wave amplitude, BHC Sonic w/GR and Caliper, "F" Log, FDC Log, Dual Induction Laterolog and Temperature Log.

Ran & cemented 27 joints (1,141.69') of 5-1/2" casing at 7029'. Float Collar at 6984'. TIW Liner Hanger at 5888' with 120 sacks class "A" cement with full circ. while cementing. P.O.O.H. with D.P. Ran 6-3/4" bit to top of cement at 5820' and drilled 68' hard cement to top of liner hanger. P.O.O.H. with 6-3/4" bit. Ran 4-3/4" bit on 2-7/8" D.P. Tagged top of liner at 5888'. Drilled cement stringers to 6984'. Displaced mud out with 320 bbls. lease oil. P.O.O.H. Laying down 2-7/8" D.P. Released rig at 9:30 a.m. 2-18-75.

18. I hereby certify that the foregoing is true and correct

SIGNED


R. Ladd, Jr.

TITLE District Drilling Supt.

DATE 2-19-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: