

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 511 30-039-21036
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  577' FSL & 2303' FWL		8. FARM OR LEASE NAME Jicarilla 31
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7442' G.L.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T.30N., R.1W.
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Supplementary Well History ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

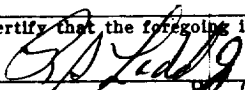
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled to 6152'. Circulated 4-1/4 hours. P.O.O.H. Schlumberger ran Dual Induction Laterolog and FDC Log. Loggers T.D. 6142'. Circulated 5-1/2 hours to condition hole for casing. P.O.O.H. laying down D.P. and D.C.

Ran and cemented 247 joints and 1 piece (6140.30') of 7-5/8", 26.40#, N-80, 8RD, LT&C, new casing at 6152' with 500 sacks 50-50 pozmix cement with 2% gel, 10% salt mixed at 15.5#/gallon followed by 100 sacks 50-50 poz. cement with 2% gel, 10% salt and 8# 20-40 sand/sack cement mixed at 15.5#/gallon, displaced with water, bumped plug, released pressure and float held O.K. C.I.P. and J.C. at 5:45 a.m. 1-31-75. Preceded cement with 500 gallons mud flush. W.O.C. Had good circulation. Nipped up and tested B.O.P. & manifold to 1000#, O.K. Drilling ahead. Incomplete.

18. I hereby certify that the foregoing is true and correct

SIGNED



G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 2-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: