

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R-424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 511 30-039-21036	
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577' FSL & 2303' FWL		8. FARM OR LEASE NAME Jicarilla 31	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7442' G.L.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T.30N., R.1W.	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Supplementary Well History

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU service unit. P.O.O.H. laying down rods and pump. Swabbed 13-1/2 bbls. oil/4 swab runs, cut 0 to 65% water. F.L. 5400' to S.N. Last swab run dry. P.O.O.H. with tubing.

Ran and set Baker cast iron bridge plug at 6580'. Ran in hole with 2-7/8" tubing and Baker Model R-3 packer to 6535'. Spotted 250 gallons 15% HCl acid from 6535-6285'. Pulled packer to 6280' and set packer. Swabbed F.L. to 6000'.

Perfed 6510-6531' with 2 holes per foot. Had very light blow immediately, 15,600 cu. ft. gas increased to 43,500 cu. ft. gas. Acidized perfs 6510-6531' with 250 gallons at 3 bpm at zero pressure. ISDP Vac. Swabbed 32 bbls. load oil/4 swab runs and tubing dry. Well flowing gas at 132 MCFD rate.

Flowed well to pit 22 hours at 160 MCFD rate. Flow rate decreased from 160 MCFD to 130 MCFD overnight. Treated perfs 6510-6531', Niobrara "A", with 100 bbls. lease oil with 5 gallons Freflo/1000 gallons oil with 60 ball sealers at 6-3-1/2 bpm at 1000-4800# with good ball action. ISDP 3500#. (15) 400#. (25) Sl. Vac. Total load 137 bbls. oil. Swabbed 68 bbls. load oil/4 hours. F.L. 75-6280' S.N. Recovered 5 gallons last run with slight gas blow. Left open overnight.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 12-1-75

(This space for Federal or State office use)

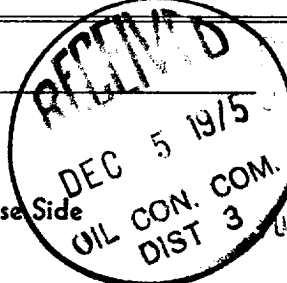
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



DEC 4 1975

U.S. Geological Survey
Form 9-331

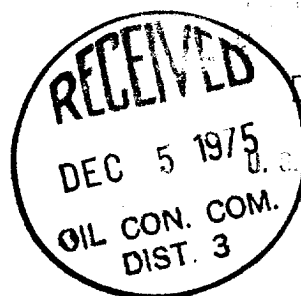
Union Oil Company of California
Jicarilla No. 1-N31
12-1-75
Pg. 2

Flowed well to pit at 192 MCFD to 230 MCFD rate 18 hours. Recovered 36 bbls. load oil. Ran swab to S.N. at 6280', recovered 5 bbls. oil. Flowed well to pit at 264 MCFD rate 7 hours and recovered 7 bbls. load oil. Have recovered 116 bbls. of 137 bbls. load oil, 11-19-75.

Flowed well to pit 16 hours at 264 MCFD rate. Recovered 20 bbls. load oil. Recovered 136 bbls. of 137 bbls. oil load, 11-20-75. Released rig.

11-23-75, flowed 8.35 BOPD. No water. Gas rate - 260 MCFPD. 60 bbls. new oil.

Testing. Incomplete.



DEC 4 1975