

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.6. LEASE DESIGNATION AND SERIAL NO.
Jicarilla 511
30-039-21036
8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Jicarilla
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Jicarilla 31
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, Wyoming 82601	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577' FSL & 2303' FWL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7442' G.L.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T.30N., R.1W.
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Supplementary Well History</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7030' T.D.

MIRU completion tool. Ran GR-PDC Log. Tripped in with tubing. Tagged ETD at 6974'. Spotted 200 gallons acetic acid, 6930-6730'. P.O.O.H. with tubing. Perfed 6930-6916', 6906-6896', 6878-6872', 6858-6852', & 6840-6824' with 2 shots/ft. Ran Baker Lok-Set packer on 2-7/8" tubing and set at 6703'. Swabbed 38 bbls. load oil/3 hours and tubing dry with no gas or fluid entry. S.D.O.N.

SITP (14 Hrs) 130#. Opened to tank and bled to zero immediately. Ran swab and recovered 100' gas cut condensate cut 10% B.S. Loaded tubing with 38 bbls. lease oil and pumped to Niobrara perms, 6852-6930' with 12 bbls. lease oil at 8 bpm at 4600#. S.D. ISDP 2150#. Treated perms with 150 ball sealers in 95 bbls. lease oil as follows: FBD w/60 bbls. in formation at 5700-5300# while pumping 6 bbls. oil, then broke to 4650# with 70 bbls. away. Finished treatment at 11-1/2 bpm at 4900# to 4750#. ISDP 2300#, (5) 2250#. (30) 2100#. Total oil load 194 bbls. Flowed 15 bbls. oil/1 hour and died. Swabbed 47 bbls. oil/2 hrs. F.L. surface to S.N. at 6698' then swabbed 7 bbls. oil/2-1/2 hrs. w/weak gas blow. F.L. steady at 6400'. Have recovered 6 bbls. of 194 bbl. oil load. S.D.O.N.

(CONTINUED ON ATTACHED SHEET.)

I hereby certify that the foregoing is true and correct

DIST. 3

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 5-21-75

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Jicarilla No. 1-N31
Union Oil Co. of Calif.
Pg. 2
8-26-76

31. Perforation Record

2 Holes/Ft.

6930-6916'
6906-6896'
6878-6872'
6858-6852'
6840-6824'

Set C.I. Bridge Plug at 6790'.

6598-6606'
6614-6620'
6628-6644'
6654-6659'
6666-6674'

Set Bridge Plug at 6580'.

6510-6531' - Open

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

Interval: 6824-6930'

Treated perfs with 150 ball sealers (104 holes) in 95 bbls. lease oil.

Interval: 6598-6674'

Sand fraced with 2655 bbls. lease oil w/25# Adomite/1000 gallons oil & 18,000# 100-mesh sand plus 56,000# 20-40 sand down casing at 54 bpm at 3500# to 10 bpm at 4900# with 2826 bbls. in to 6-1/2 bpm at 4700# at end of flush. ISDP 4700#. (30) 2050#.

Interval: 6510-6531'

Acidized w/250 gallons w/15% acid followed by 100 bbls. lease oil with balls.