

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla 511
30-039-21036

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Union Oil Company of California		8. FARM OR LEASE NAME Jicarilla	
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602		9. WELL NO. 1-N31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577' FSL & 2303' FWL		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7442' G.L.	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T.30N., R.1W.	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Supplementary Well History ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7030' OTD; 6580' PBTD.

Flowed and tested well from 9-20-77 to 10-12-77. SITP 1150#/49 hours, 9-20-77. Flowed 49 bbls. oil/7½ hours on 9/64"-13/64" choke. FTP 1030-375#. Have recovered 906 of 1650 bbl. diesel load. Flowed 71.4 bbls. diesel/12-3/4 hours on 13/64" choke with 371 MCFD gas rate. FTP 575#. Flowed 37.8 bbls. diesel in 11-1/4 hours on 13/64" choke with 354 MCFD gas rate. FTP 570#. Have recovered 1015 of 1650 bbls. diesel load on 9-21-77. Flow tested well to 10-10-77. Then flowed 1.25 bbls. diesel/9-1/2 hours on 8/64" choke. FTP 500#. Gas rate 147 MCFD. Have recovered 1368 bbls. of 1650 bbl. diesel oil load.

I.P. - (10-13-77). Flowed at 130 MCFD rate on 13/64" choke.
FTP 325#.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE

District Drilling Supt.

DATE

10-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U.S. Geological Survey
Form 9-331

Union Oil Company of California
Jicarilla No. 1-N31
9-19-77
Pg. 2

Flowed 400 bbls. oil/15-1/2 hours. Flowed 88 bbls. oil/5 hours on 2" choke.
FTP 20-30#. Shut in 2 hours. SITP 600#. Flowed 40 bbls. oil/2 1/2 hours on 1/2"
choke. FTP 60# with 324 MCFD gas. Released rig 9-15-77.

SITP 900#/17 hours. Flowed 90 BO/8 hours on 1/2" choke. FTP 60-75# with gas
rates 160 MCFD to 324 MCFD. Recovered 857 of 1650 diesel load.

Testing. Incomplete.