

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla 511 30-039-21036	
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla	
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 577' FSL & 2303' FWL		8. FARM OR LEASE NAME Jicarilla 3/	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7442' G.L.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T.30N., R.1W.	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7030' OTD; 6580' PBTD.

MIRU well service unit. SITP 1650#. C.P. zero. Sandfraced Niobrara "A" perms, 6510-6531', with 50,820 gallons YFGO gelled diesel and 25,000# 100-mesh sand and 38,840# 20-40 mesh sand before screening out at 14.5-14-14.4-3.5 bpm at 5200-5700-6100#, and screened out. Released pressure twice and attempted to pump in without success. ISDP 6000#. 4800#/1. 4000#/2. 3500#/3. 3000#/5. 1600#/15. 800#/55. 100#/3 1/4 hours. Total load 1650 bbls. diesel.

Pressured annulus to 100# and unseated packer. Installed BOP. Strapped out O.K. Ran 2-7/8" notch collar on 2-7/8" tubing. Washed sand from 6058' to 6580' ETD. POOH with tubing.

Ran and landed 2-7/8" tubing at 6294.95' with Baker 5 1/2", Model "R" packer @ 6284' and S.N. at 6283'. Swabbed 75 bbls. load diesel/1-3/4 hours. F.L. 130-2000' with gas increasing with each swab run.

SITP 225#/14 hours. Opened well to tank and flowed 22 bbls. oil in 1 hour. 2" choke. FTP 0-20#. SITP 180#/1 hour. Flowed 142 BO/5 1/2 hours, 2" choke. FTP 20# with gas increasing.

(CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

