SUBMIT IN TRIPLICATE.

E* Form approved. Budget Bureau No. 42-R1425. 30-039-2/0.70 (Other instructions on reverse side)

	DEPARTIME	5. LEASE DESIGNATION AND SERIAL NO.						
	GEOL	SF-078994						
APPLICATION	ON FOR PERMIT	TO DRILL, DEEP	PEN, OR P	LUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK	DRILL DEEPEN DEEPEN			JG BACK 🗆	7. UNIT AGREEMENT NAME San Juan 30-5 Unit			
b. TYPE OF WELL	GAS X OTHER		SINGLE [MULTIPLE [7	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR	WELL OTHER		ZONE L	ZONE				
Northwe	st Pipeline Cor	noration			San Juan 30-5 Unit			
3. ADDRESS OF OPERATO	OR	47						
P.O. B	10. FIELD AND POOL, OR WILDCAT							
4. LOCATION OF WELL At surface 970 / W &	ox 90 Farmingt (Report location clearly a	Basin Dakota 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod.	•							
	same		Strr.	M. 3	Sec 17, T30N, R5W			
14. DISTANCE IN MILE	S AND DIRECTION FROM N	12. COUNTY OR PARISH 13. STATE						
15 Brown Work Broad Dr.			1 " C	4	Rio Arriba New Mexico			
15. DISTANCE FROM PRO LOCATION TO NEAR PROPERTY OR LEAS (Also to nearest d	SST	16. P	Olo 1	TO TO	OF ACRES ASSIGNED SHIP WELL 320			
18. DISTANCE FROM PE TO NEAREST WELL	OPOSED LOCATION* DRILLING, COMPLETED,	19. г	PROPOSED DEPTH	20. RO	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON	THIS LEASE, FT.		8000'		rotary			
	whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*			
6409 GR					After April 1, 1975			
		PROPOSED CASING AN	D CEMENTING	PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING D		QUANTITY OF CEMENT			
13-3/4"	9-5/8"	32.3	300		80 sacks			
8-3/4	_	20	4000	- $ -$	165 sacks			
6-1/4"	4-1/2"	10.5 & 11.6	8000	3	320 sacks			
Selective	ly perforate an	d stimulate the	Dakota for	rmation.	• •			
		after the surfac be conducted th	_		t and cemented.			
The West	nalf of section	17 is dedicated	to this v	well.				
	(*.(NFIDI	ENT	IAL	· · · · · · · · · · · · · · · · · · ·			
		A CONTRACTOR OF THE CONTRACTOR	and the second second					

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed O.B. Whitenburg js (This space for Federal or State office use)	title Pr	oduction & Drilling	Engine et re	March	17,	1975
(This space for Federal or State office use)						
PERMIT NO.		APPROVAL DATE				
APPROVED BY	TITLE		DATE			
CONDITIONS OF APPROVAL, IF ANY:						

Stite

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator 47 PIPELINE CORPORATION NORTHWEST Unit Letter RIO ARRIBA WEST 30 NORTH 17 L Actual Footage Location of Well: feet from the WEST 1450 SOUTH line and feet from the Producing Formation Pool Dedicated Acresce: Ground Level Elev. 6409 Basin Dakota Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ Yes X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) NW/4, SW/4 Sec 17, T30N, R5W No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Production & Drilling Engineer Northwest Pipeline Corp. March 17, 1975 17 I hereby certify that the well location SF-078994 shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.