UNITED STATES SURMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424

(May 1963)	DEFARTMENT OF THE INTERIOR (Other Instructions on re			5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY			SF-078994
(Do not v	SUNDRY NOTI	ICES AND REPORTS cals to drill or to deepen or plug TION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER				7. UNIT AGREEMENT NAME San Juan 30-5 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation				8. FABM OR LEASE NAME San Juan 30-5 Unit
3. ADDRESS OF OPERATOR				9. WELL NO. 47
P. O. Box 90 Farmington, New Mexico 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 17 below.) At surface				Basin Dakota
970' FWL & 1450' FSL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T30N, R5W
14. PERMIT NO.		15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		6409' GR		Rio Arriba New Mexico
16.	Check Ap	opropriate Box To Indicate	Nature of Notice, Report, or (Other Data
	NOTICE OF INTEN	TION TO:	BUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF				REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT				-
SHOOT OR AC		ABANDON*	(Other)Complet	ABANDONMENT*
(Note: Report result				s of multiple completion on Well pletion Report and Log form.)
17	work. If well is direction	ERATIONS (Clearly state all pertine on ally drilled, give subsurface loc	out details and vive pertinent dates	, including estimated date of starting any cal depths for all markers and zones perti-
7/20/75	MOL & RU. Spi	ud @ 10:00 P.M.	. Ran 7 joints (286')	0 5/8" 36# cacing
7/21/75	Driffed 13 3/4	B. Cemented w/280	sxs. Circ. WOC 12 ho	ours. Tested casing
	to 600 psi for	r 1/2 hour - OK.		
7/26/75	Drilled 8 3/4" hole to 3567'. Ran 92 joints (3556') 7" 20# K-55 casing set @ 3567' RKB. Cemented with 165 sxs. Top of cement @ 1600' from temp. survey. WOC 12 hours.			
7/ 27/75 7/ 31/75	Tested 7" casing to 800 psi for 1/2 hour - OK. Drilled 6 1/4" hole with gas to T.D. of 7945' RKB. Welex ran GR-I and			
	FD logs. Ran 203 joints (7935') 4 1/2" 11.6# & 10.5# K-55 casing set @ 7945' RKB. FC @ 7936'. Cemented with 385 sxs. WOC 8 hours. Ran temp. survey. Top cement 4100' and T.D. of 4745'			
8/2/75	Cleaned out to F.C. @ 7936'. Ran packer and located hole between 4344' - 4389			
8/3/75	Set packer @ 3996' and squeeze cemented w/ 100 sxs. WOC 18 hours.			
8/4/75 Drilled cement. Tested 4 1/2" casing to 3500 psi, did not hold. Prep. to				d not hold. Prep. to
8/5/75	resqueeze.	50 ex cement with	fullhore cementer @ 4	4005'. WOC 18 hours.
8/6/75	Squeezed with 50 sx. cement with fullbore cementer @ 4005!. WOC 18 hours. Tested csg. to 3800 psi, did not hold. Resqueezed w/50 sxs. cement. WOC 18 hours.			
8/7/75				

18. I hereby certify that the foregoing is true and correct THILE Petroleum Engineer SIGNED D.H. Maroncelli (This space for Federal or State office use) DATE TITLE

Ran CCL and perforated w/1 shot @7794', 7800', 7808', 7816', 7846', 7862',

APPROVED BY . CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse