NO. OF COPIES SECEIVED			İ
DISTRIBUTION			
SANTA FE		1	
FILE		I	
υ.\$.G.\$.		1	
LAND OFFICE			
IRANSPORTER	OIL	7	
	GAS	1	
OPERATOR		/	
		17	

	DISTRIBUTION		CONSERVATION COMM	IISSION	Form C-104		
	SANTA FE	REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-110		
	AND			Elfective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS			
	LAND OFFICE						
	TRANSPORTER OIL /						
	GAS /	1					
	OPERATOR /	]					
I.	PRORATION OFFICE						
	Operator						
	Nor	thwest Pipeline Corporat	ion				
	Address						
	P.	O. Box 90 Farmington,	New Mexico	37401	·		
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Ga	ıs 🔲				
	Change in Ownership	Casinghead Gas Conder	nsate				
	<u></u>						
	If change of ownership give name						
	and address of previous owner	1					
Ħ.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.		
	San Juan 30-5 Unit	47 Basin Dakota	ì	XXXX Federal XXXX	SF-078994		
	Location						
	Unit Letter L : 97	O Feet From The West Lin	1450	Feet From The	South		
	Unit Letter;97	Feet From The West Lin	10 did	reet rioni ine	<u> </u>		
	Line of Section 17 Tov	wnship 30N Range	5W , NMPN	Dio Arriba	County		
	Line of Section 1/ Tov	wnship 30N Range	JW , NMF N	Rio Arriba	County		
***	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	10				
III.	Name of Authorized Transporter of Oil		Address (Give address	to which approved copy	of this form is to be sent)		
	Northwest Pipeline Corp		· ·	90, Farmington			
	Name of Authorized Transporter of Cas				y of this form is to be sent)		
	Northwest Pipeline Corp		1				
	Morthwest Tiperine Corp		P. O. Box 90, Farmington, N.M. 8740 1  Is gas actually connected? When				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	No	ear when			
	give location of tanks.	<u>i                                      </u>	1				
	If this production is commingled with	th that from any other lease or pool,	give commingling orde	r number:	NA		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completic		New Well Worksver	i I	Same rise with the rise		
		Date Compl. Ready to Prod.	Total Depth	P.B.7			
	Date Spudded	Date Compl. Reday to Prod.	Total Depth	F.B.			
	7/20/75	8/12/75	7945'		7936*		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depin		
	6409 GR	Dakota	7794'		79001 Casing Shoe		
	Perforations			Deptin	Casing Shoe		
				7945'			
		TUBING, CASING, AND	CEMENTING RECOF	<u> </u>			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT		
	13 3/4"	9 5/8"	301'				
	8 3/4"	7"	3567		165 sx.		
	6 1/4"	4 1/2"	7945		385_sx		
		2 3/8"	7900 <b>'</b>	<u>i</u>			
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu	ime of load oil and mus	t be equal to or exceed top allow-		
	OIL WELL	able for this de	pth or be for full 24 hour	s)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lijt, etc.)			
		8/19/75	F1ow_		OHIM		
	Length of Test	Tubing Pressure	Casing Pressure	2 hok	TEULIVEN		
				/	, LU		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gan	UG 25 1075		
					-~0 13/3		
				/OIT	CON. COM.		
	GAS WELL						
	Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Gravi	ey of Condensate		
	CV 1610 AOF-1671	3 hours					
	Testing Method (pitot, back pr.)	3 hours Tubing Pressure (shut-in)	Casing Pressure (Shut	c-in) Chok	e Size		
	One Point Back Pressure		2633 psig		750 Variable		
vi	CERTIFICATE OF COMPLIANCE		1 1	CONSERVATION			
VI. CERTIFICATE OF COMPLIANCE			0 m 407F				
	Y bounders managers at ma atom or to a most of the	regulations of the Oil Consequation	APPROVED	APPROVED AUG. 2,5 1975			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  BY Original Signed by A. R. Kend  TITLE PRINCLEUM ENGINEER DIST. N  This form is to be filed in compliance w			11				
			BY Original Si	BY Original Signed by A. R. Kendrick			
			1				
	J. P. W arough If this is a request for allowable for a newly drille			or a newly drilled or despened			
D. H. Maron Cell're) Petroleum Engineer			well, this form mus	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
			Att mantions of				
	(Til	able on new and re	able on new and recompleted wells.				
	8/20/75	Fill out only	Sections I II. III.	and VI for changes of owner,			
(Date)			well name or number, or transporter, or other such change of condition.				

well name or number, or transporter, or other such changes of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.