

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-210 72

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P.O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface

1830'/N & 1700'/E

At proposed prod. zone
same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF BORES IN LEASE

MAR 21 1975
OIL CON
DIST

19. PROPOSED DEPTH

8000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6373' GR

22. APPROX. DATE WORK WILL START*

After April 1, 1975

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	9-5/8"	32.3	300	280 sx
8-3/4"	7"	20	4000	165 sx
6-1/4"	4-1/2"	10.5 & 11.6	8000	320 sx

Selectively perforate & stimulate the Dakota formation.

A BOP will be installed after the surface casing is set and cemented.
All subsequent work will be conducted through the BOP.

The North half of section 7 is dedicated to this well.

CONFIDENTIAL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

O.B. Whittenburg
O.B. Whittenburg JS

TITLE

Production & Drilling Eng.

DATE

March 7, 1975

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

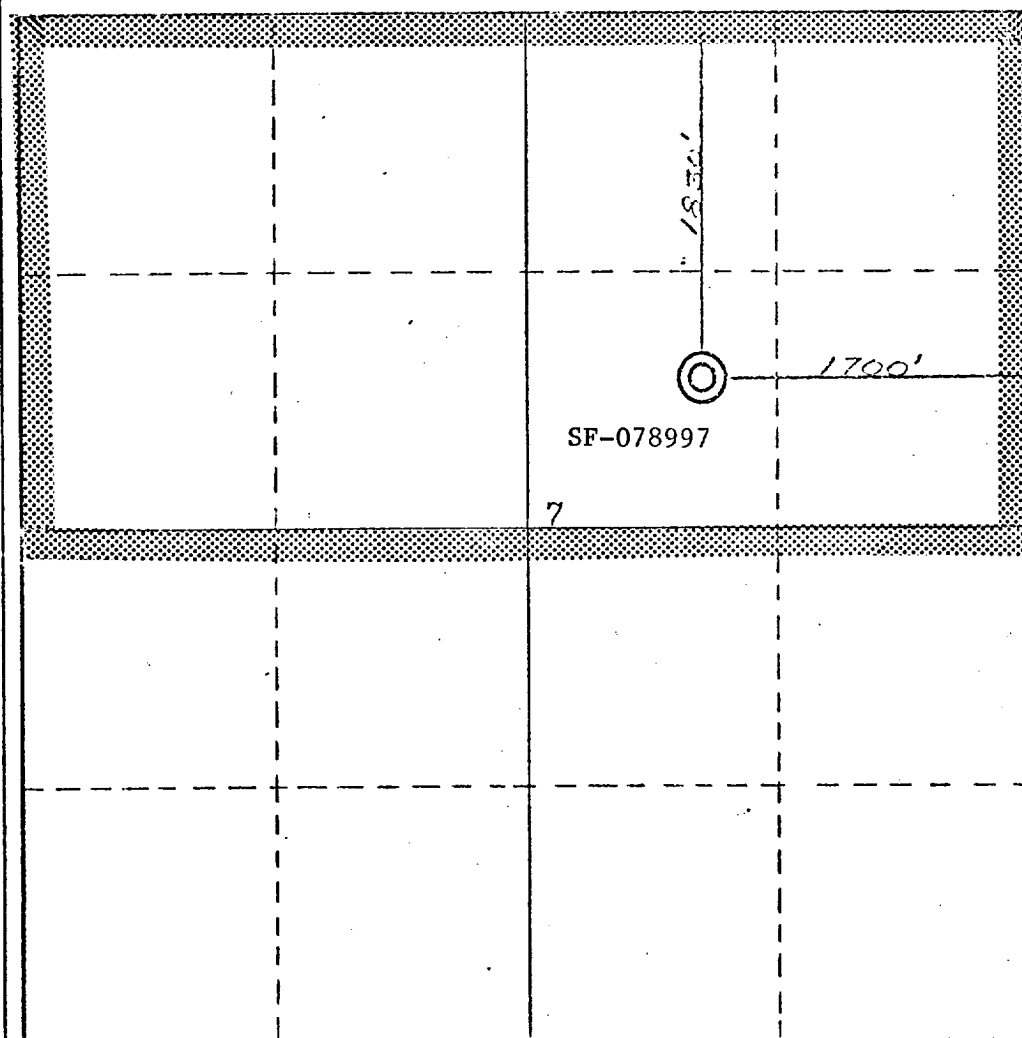
Operator NORTHWEST PIPELINE CORPORATION			Lease San Juan 30-5		Well No. 39
Unit Letter G	Section 7	Township 30 NORTH	Range 5 WEST	County RIO ARriba	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between; align-items: center;"> 1830 feet from the NORTH line and 1700 feet from the EAST line </div>					
Ground Level Elev. 6328	Producing Formation Dakota		Pool Basin Dakota	Dedicated Acreage 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) SW/4 - NE/4 Sec 7, T30N, R5W

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



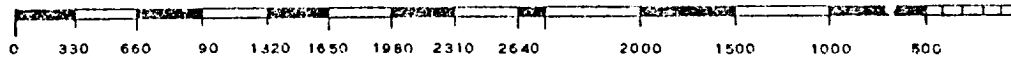
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

O.B. Whitenburg
 Name **O.B. Whitenburg** js
 Position **Production & Drilling Engineer**
 Company **Northwest Pipeline Corp.**
 Date **March 7, 1975**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **26 February 1975**
 Registered Plat and/or Land Cur. *James E. Leese*
 Certificate No. **10658 P. LESE**



Northwest Pipeline Corporation



PRODUCTION & DRILLING
P. O. BOX 90
FARMINGTON, NEW MEXICO 87401

March 12, 1975

United States Geological Survey
P.O. Box 1809
Durango, Colorado 81301

Re: Application for Permit to Drill
San Juan 30-5 Unit Number 39
SW/4, NE/4 Sec 7, T30N, R5W

Gentlemen:


Information regarding existing roads, pipelines, flowlines, etc., relative to the above well location is included on the enclosed attachments.

Water for drilling and completion operations will be obtained from the Gomez Water Hole NE/4 SE/4 Section 10, T30N, R6W.

Waste disposal will be burned in the burn pit, latrine or reserve pit. There will be no camp or airstrip associated with drilling this well.

Upon completion or abandonment of this well the location will be cleaned, leveled and a dry hole marker placed if applicable.

Northwest Pipeline Corporation


O.B. Whitenburg
Production & Drilling Engineer

OBW/WDS/js
Enc:

LOCATION AND EQUIPMENT LAYOUT

San Juan 30-5 Unit # 39

