

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 90 Farmington, New Mexico 8740.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1830' SNL & 1700' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6328' GR

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 30-5 Unit

8. FARM OR LEASE NAME  
San Juan 30-5 Unit

9. WELL NO.  
39

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec 7, T30N, R5W NMPM

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒  
FRACTURE TREATMENT ☒  
SHOOTING OR ACIDIZING ☐  
(Other) Completion ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-4-75: Spud 2:00 AM. Drill 13-3/4" hole to 300' KB. Ran 284' 9-5/8" 36# K-55 and set at 300' KB w/280 sx cement cir. WOC 12 hrs & pressure test to 600 psi for 30 minutes. OK.
- 7-9-75: Drilled 8-3/4" hole to 3500'. Ran 3488' 7" 20# K-55 casing and set at 3500' KB w/165 sx. Had gas kick while cementing. Temperature indicated cement channeled behind pipe.
- 7-10-75: Perforated one (1) one-half inch hole at 2700' and squeezed 7" annulus with 150 sx cement.
- 7-11-75: Drilled out cement and test casing to 700 psi. OK.
- 7-15-75: Drilled 6-1/4" hole to 7860' KB. Log well.
- 7-16-75: Ran 7849' 4-1/2" 11.6 7 10.5# K-55 casing and set at 7860' KB. Float collar at 7851'. Cement w/345 sx. Top cement by temp. survey 2600'.  
7697 - 7714'; 7740 - 7748'; 7766 - 7784' & 7812 - 7822' w/16 SPZ.  
Frac w/46,000# 40-60 sand and 70,000 gal. treated water. Made 3 ball drops of 16 balls each.
- 7-19-75: Clean out to 7851'. Ran 7807' 2-3/4" 47# BE tubing and set at 7817' KB w/common seating nipple at 7786' Kick well off through tubing. Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED O. B. Whitenburg  
(This space for Federal or State office use)

TITLE Sr. Prod. & Drlg. Engr. DATE July 21, 1975

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

