

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 5, T30N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

P. O. Box 90 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1180' FSL and 800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

6414' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

"Completion"

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-5-75 Drilled 8 3/4" hole to 3729' w/mud. Ran 91 joints (3717') 7", 20#, K-55 csg. set @ 3729' KB. Cemented w/160 sxs. WOC 12 hours.
- 10-9-75 Drilled 6 1/4" hole to 5940' w/gas. Ran GR Induction and Compensated Density Logs. Ran 74 joints (2384') 4 1/2", 10.5#, K-55 csg. set @ 5940' KB. F.C. @ 5908'. Top of liner @ 3556'. Cemented w/215 sxs. WOC 18 hours.
- 10-10-75 Cleaned out to F.C. @ 5908'. Tested csg. to 3500 psi. Held OK. Spotted 500 gal. 7 1/2% HCl. Ran GR/CCL Log and perforated from 5344' to 5830' w/27 shots. Pumped 1000 gal. 7 1/2% HCl w/30 ball sealers.
- 10-11-75 Fractured w/80,000 gal. treated water and 70,000# 20/40 sand.
- 10-13-75 Ran 185 joints (5808') 2 3/8", 4.7#, EUE tubing set @ 5820' KB. Shut-in well.

18. I hereby certify that the foregoing is true and correct.

SIGNED

D. H. Maronecelli
D. H. Maronecelli

TITLE

Petroleum Engineer

DATE Oct. 14, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side