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	GAS	1	
OPERATOR		/	

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operation Northwest Pipeline Corporation Address P.O. Box 90 87401 Farmington, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) \mathbf{x} Change in Transporter of: New Well Oil Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Lease Name | Well No. Kind of Lease Pool Name, Including Formation Lease No. SF080066 San Juan 30-5 Unit 43 Blanco Mesa Verde Location Feet From The South Line and 800 West 1180 Unit Letter M , NMPM. Township 30N Range •5W Rio Arriba County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 501 Airport Drive Farmington, New Mexico 87401
Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation Name of Authorized Transporter of Casinghead Gas 🔀 501 Airport Drive Farmington, New Mexico 87401 Northwest Pipeline Corporation When Is gas actually connected? Unit Twp. Sec. If well produces oil or liquids, give location of tanks. NA If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Oil Well Gas Well Designate Type of Completion -(X)Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 5940 5908 9-29-75 10-13-75 Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 5820 Depth Casing Shoe 53441 6414 GR Blanco Mesa Verde 5940 5344' to 5830' w/27 shots TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 13 3/4" 9 5/8" 199 180 8 3/4" 37291 160 4 1/2" liner 6 1/4" top 3556'-5940' 2152 3/8" <u>-5820'</u> V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks <u>10-20-75</u> Flow Casing Pressu Tubing Pressure Length of Test Water - Bbls. Oil-Bble. Actual Prod. During Test **NOV** OIL CON GAS WELL tty of DIST. Bbls. Condenscte/MMCF Actual Prod. Test-MCF/D CV 3667 AOF 5137 3 hrs.
Tubing Pressure (Shut-in) Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) 0.75 1143 PSIG 1143 PSIG One Point Back Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE NOV 12 1975 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. R. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Maronce / 11 Signature Petroleum Engineer

(Title)

11-3-75

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.