

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
SF 078994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 45	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 820' FSL & 1185' FWL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T30N, R5W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6577' GR	12. COUNTY OR PARISH Rio Arriba	13. STATE N.M.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

"Completion"

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-19-75 Drilled 8 3/4" hole to 3794' w/mud. Ran 91 joints (3782') 7", 20#, K-55 casing set @ 3794'.

10-20-75 Cemented w/110 sxs 65/35 poz w/12% gel followed w/50 sx C1. "B" w/2% CC. Top cement @ 1850' by temp survey.

10-23-75 Drilled 6 1/4" hole to 6030' w/gas. Ran Gamma Ray Induction & Compensated Density Logs. Ran 72 joints (2390') 4 1/2", 10.5#, K-55 casing liner set @ 6026'. F.C. @ 5990', top liner @ 3636' KB. Cemented w/215 sxs C1. "B" w/4% gel & 1/4 cu. ft. Gilsonite per sx.

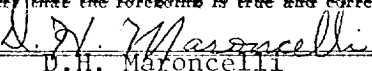
10-24-75 Cleaned out to F.C. @ 5990'. Spotted 300 gal. 7 1/2% HCl. Ran GR/CCL Log.

10-25-75 Perforated from 5592' to 5922' w/17 shots. Acidized w/1000 gal. 7 1/2% HCl w/23 ball sealers. Fractured w/70,000 gal. treated water & 60,000# 20/40 sand.

10-27-75 Ran 191 joints (5914') 2 3/8", 4.7#, J-55 tubing set @ 5924' KB. Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED


D.H. Maroncelli

TITLE

Petroleum Engineer

DATE

10-29-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side