

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

070 Farmington, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-559-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 820' FSL & 1185' FWL  
Section 15, T-30-N, R-5-W

5. Lease Designation and Serial No.

SF-078994

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #45

9. API Well No.

30-039-21143

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Reperforate Zone

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This sundry replaces sundry dated 2/27/95, changes have been made. The new procedure we will be using is as follows:

POOH w/2-3/8" tubing. Clean out well to 5990' PBTD. POOH. Run GR/CCL log from PBTD to 4000'. RIH w/ 3-1/8" HSC perf. gun and perforate at 2 spf, 120 degree phasing as follows:

Lewis Shale:	4380'-4385'	4645'-4650'	4700'-4750'
Mesaverde:	5623'-5628'	5722'-5727'	5748'-5753'
	5798'-5803'	5824'-5829'	5855'-5860'
			5762-5767'

RIH and set SAP tool at +/- 4300'. PT tubing and tubing/casing annulus. Then breakdown each set of perfs at 5-10 bpm w/500 gals 15% HCl followed by 4500 gal 70Q foam/KCl. Reverse acid out. POOH w/SAP tool. RIH w/2-3/8" prod. tubing with Baker CMD sliding sleeve assembly across from Lewis (+/- 4300'), a Baker 4-1/2" produc. packer (+/- 5650') & land tubing at 5800'. ND BOP and NU tree.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Envir./Regulatory Engineer

Date 11-28-95

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

NOV 29 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

**DISTRICT MANAGER**

WMOCD