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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 347-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 30-5 Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 90 Farmington, New Mexico 87401	San Juan 30-5 Unit
4. Location of Well	9. Well No.
UNIT LETTER G, 1770 FEET FROM THE North LINE AND 900 FEET FROM	46
THE East LINE, SECTION 36 TOWNSHIP 30N RANGE 5W NMPM.	10. Field and Pool, or Wildcat
	Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
7364' GR	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER "Casing and Completion" <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-75 Drilled 8 3/4" hole to 4520' w/mud. Ran IES and Density logs.
12-19-75 Ran 118 joints (4508') 7", 23#, K-55 casing set @ 4520' KB. Cemented w/110 sxs. 65/35 poz w/12% gel followed by 50 sxs. Cl. "B" w/2% CC. WOC 12 hours. Top of cement @ 2900' by temp. survey.
12-26-75 Drilled 6 1/8" hole to T.D. of 6706' w/gas. Ran Gamma Ray Induction and Density logs.
12-27-75 Ran 74 joints (2370') 4 1/2", 10.5#, K-55 casing liner set @ 6706' KB. Top of liner @ 4336'. F.C. @ 6672' cemented w/215 sxs. Cl. "B" w/4% gel and 1/4 cu. ft. gilsonite/ sx.
12-28-75 Cleaned out to 6595'. Tested casing to 3500 PSI - held OK. Spotted 200 gal. 7 1/2% HCl. Ran Gamma Ray Collar Correlation log and perforated from 6452' to 6478' w/1 shot per foot. Fractured w/60,000 gal. water w/2 lbs. friction reducer per 1000 gal. and 50,000 lbs. 20/40 sand.
12-31-75 Ran 206 joints (6472') 2 3/8", 4.7#, J-55, EUE tubing set @ 6482' KB. SIG.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. H. Maroncelli TITLE Production Engineer DATE January 2, 1976

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: