NO. OF COPIES RECEIVE	.0 5									orm C-	
DISTRIBUTION											1-1-65
SANTA FE	1	NEW	AEXICO O	II CONS	ERVATION	COMMIS	SION		i i	,	Type of Lease
FILE	1 0	VELL COMPLE						ND LO	l = l	ate X	
U.S.G.S.									5, 510		& Gas Lease No.
LAND OFFICE						·			· E	347	7-26
OPERATOR											
									_[[[]	7777	
la. TYPE OF WELL							-	1 may 1		-	eement Name
	OIL Wel	GAS WELL	X	DRY	OTHER		4	A FRANCE			n 30-5 Unit
b. TYPE OF COMPLE	TION			. —		R			J		
NEW LXX OVE		N PLUG BACK	DIF RES	SVR.	OTHER	Marine C				J U &	n 30-5 Unit
2. Name of Operator		•			- 1	f.n.s.	J 3 .	e e	Π	11 140.	
Northwest Pi	peline Cor	poration .				J.	<u> </u>)	√46	ield a	nd Pool, or Wildcat
3. Address of Operator					\	O::		1 - A.F	71		Mesa Verde
P. O. Box 90) Farmin	gton, New M	lexico_	874	01			. J.M.,	PIS	7777	THESE VELGE
4. Location of Well						No.					
						000	-			////	
UNIT LETTERG	LOCATED	<u> 1770 —</u> FEET F	ROM THE	North (LINE AND	900	777	EET FRO	12.0	County	<i></i>
						IIIX	////		Rio	_	(///////// sdi
THE East LINE OF	sec. 36 T	WP. 30N RG	ε. 5W	NMPM			$\frac{1}{1}$	SKR RT	\ \		Elev. Cashinghead
15. Date Spudded	1			eaay to Pr	0a.) 18. E	7364			, GIC, etc.	./ ,a.	7364'
12-5-75	12-26-		2-31-75	() (.) (.)	Carrel Hay				otary Tool		, Cable Tools
20, Total Depth	į	g Back T.D.		yana Yana	Compl., Hov	/ 23.	Drilled	By	A11		Cubic 10010
6706 '		COTD 6595'						-> :			25. Was Directional Survey
24. Producing Interval(s	s), of this comple	tion — Top, Botton	n, Name								Made
	701.4	. •								ŀ	No
6452 to 64.	/8' Mesa Ve	erde						<u> </u>		27. V	Vas Well Cored
		I) Campa Bay	. Tndua	tion S	. Doneit	מד ה					No
IES & Densit	ty (@ 4520°) Gamma Ra	SINC BECC	PD /Pena	rt all strings	set in we	-11)			<u> </u>	
28.	WEIGHT LD				ESIZE			ITING F	ECORD		AMOUNT PULLED
9 5/8"	WEIGHT LB.		25'		3/4"			180 s			
7"					3/4" 160 sx			SXS	.s		
	23		20								
											
29.		INER RECORD				30.			TUBIN	G REC	ORD
SIZE	TOP	воттом	SACKS C	EMENT	SCREEN		SIZE		DEPTH S	SET	PACKER SET
4 1/2"	43361	67061	215			2	3/8	3"	648	2 '	None
7 2/2			1								
31. Perforation Record	(Interval, size an	d number)			32.	ACID, SI	OT, F	RACTU	RE, CEME	NT SC	DUEEZE, ETC.
						INTERV	AL				ND MATERIAL USED
6452' to 6478' w/l shot per foot 6452'-6478' Fractured w/60,000 gal. water											
Size - 0.32	" holes							w/2#	trict	10n	reducer per 1000
					·			gal.	à 50,	UUU?	20/40 sand.
					l			<u>L</u>			
33.					UCTION	J 4 :			247-	11 5+~+	us (Prod. or Shut-in)
Date First Production	Prod	uction Method (Flo		ujt, pumpi	ing – Size an	а туре ри	mp)		we.	n stat	Shut-in
			lowing		ou pu	Car	- MC	r	Water - B	thl	Gas - Oil Ratio
Date of Test	Hours Tested	Choke Size	Prod'n. Test P		Oil Bbl.	1	CV 30		indies - D		0.00
1-7-76	3	3/4						ater – B		10	I Gravity - API (Corr.)
Flow Tubing Press.	Casing Pressu	Hour Rate	:4- O11 — E	ου1.	Gas - 1		"				
240 PSIG	636 PSI		≯		AUF 2	-000			Test Witn	essed	Ву
34. Disposition of Gds (Sola, aska for fact, belied, tect)											
Waiting on pipeline connection											
35, List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
36. I neredy certify that the information shown on out states of this joint is that and complete to the control of the information shown on out states of this joint is that and complete to the control of the information shown on out states of this joint is that and complete to the control of the control o											
W 7 Margarette Production Engineer DATE 1-8-76											
SIGNED NO.	17 ///	roncell	TI L	TLE	1 LOUGEL	COIL EII	51116		_ DAT	E	
	i. Maropce i	11									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Ojo Alamo	т.	Penn. "B"
T.	Salt	T.	Strawn	Т.	Kirtland-Fruitland	т.	Penn. "C"
В.	Salt	T.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
T.	Yates	T.	Miss	Т.	Cliff House	т.	Leadville
T.	7 Rivers	T.	Devonian	T.	Menefee	Т.	Madison
T.	Queen	T.	Siluri an	T.	Point Lookout	т.	Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	т.	McCracken
T.	San Andres	T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	Т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	т.	
T.	Blinebry	T.	Gr. Wash	T.	Morrison	т.	
T.	Tubb	T.	Granite	T.	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	T.	Entrada	Т.	
T.	Abo	T.	Bone Springs	Т.	Wingate	т.	
T.	Wolfcamp	T.		T.	Chinle	т	
T.	Penn	T.		T.	Permian	т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
34091	3614	205'	Ojo Alamo				
3614'	3864		Kirtland				
38641	4090		Fruitland				
40901	4411'		Pictured Cliffs	#			
4411'		1798'	Lewis	1			
62091	6287 '		Cliff House				
62871	6447 '		Menefee]	-		
64471			Point Lookout	1			
6710'			T.D.				
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