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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Northwest Pipeline Corporation  
Address  
P.O. Box 90 Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 46	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, <del>XXXXXXXX</del>	Lease No. E347-26
Location Unit Letter <u>G</u> ; <u>1770</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>East</u> Line of Section <u>36</u> Township <u>30N</u> Range <u>5W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 3539 East 30th Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 3539 East 30th Farmington, N.M. 87401					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-5-75	Date Compl. Ready to Prod. 12-31-75	Total Depth 6706'	P.B.T.D. COTD 6595'					
Elevations (DF, RKB, RT, GR, etc.) 7364' GR	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 6452'	Tubing Depth 6482'					
Perforations 6452' to 6478' w/1 shot per foot			Depth Casing Shoe 6706'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	225'	180					
8 3/4"	7"	4520'	160					
6 1/8"	4 1/2" Liner	Top 4336'-6706'	215					
	2 3/8"	6482'	---					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 1-7-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D CV 3088 AOF 4060	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) One Point Back Pressure	Tubing Pressure (Shut-in) 1061 PSIG	Casing Pressure (Shut-in) 1160 PSIG	Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Maroncelli  
D.H. Maroncelli (Signature)  
Production Engineer  
(Title)  
1-8-76  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED JAN 12 1976, 19\_\_\_\_  
BY Original Signature of J. P. Landrick  
TITLE SUPERVISOR TEST. #1

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.