

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078739

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 30-5 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 30-5 Unit
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 54
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1770' FSL & 790' FWL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T30N, R5W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6723' GR		12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐  
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☒  
☒  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

"Completion"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-21-75 Drilled 8 3/4" hole to 3966' w/mud.  
11-22-75 Ran 95 joints (3902') 7", 23#, K-55 casing set @ 3914' KB. Cemented w/110 sxs. 65/35 poz w/12% gel followed by 50 sxs. Cl. "B" w/2% CC. Top cement @ 2300' by temp. survey.  
11-25-75 Drilled 6 1/8" hole to 6174' w/gas.  
11-26-75 Ran Gamma Ray Induction and Density Logs. Ran 74 joints (2379') 4 1/2", 10.5#, K-55 casing liner set @ 6161'. F.C. @ 6128'. Top of liner @ 3782'. Cemented w/215 sxs. Cl. "B" w/4% gel and 12 1/2# gilsonite per sx. WOC 18 hours.  
11-27-75 Cleaned out to 6128'. Tested casing to 3500 PSI - OK.  
11-28-75 Spotted 500 gal. 7 1/2% HCl. Ran bond log. Top cement @ 4550'. Ran Gamma Ray Collar Correlation Log.  
11-29-75 Perforated from 5626' to 6074' w/27 shots. Acidized w/1000 gal. 7 1/2% HCl w/33 ball sealers. Fractured w/80,000 gal. water w/2# friction reducer per 1000 gal. and 70,000# 20/40 sand.  
12-01-75 Ran 190 joints (6019') 2 3/8", 4.7#, V-55 tubing set @ 6031'.

DEC 1975

18. I hereby certify that the foregoing is true and correct

SIGNED

*D.H. Maroncelli*

TITLE Production Engineer

DATE 12-3-75

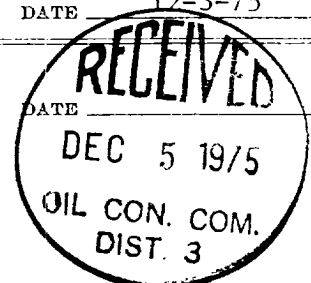
(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



st.