

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
SF 078740

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME San Juan 30-5 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation		8. FARM OR LEASE NAME San Juan 30-5 Unit
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		9. WELL NO. 2R
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1820' FNL & 1170" FEL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T30N, R5W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6826' GR	12. COUNTY OR PARISH Rio Arriba
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☐

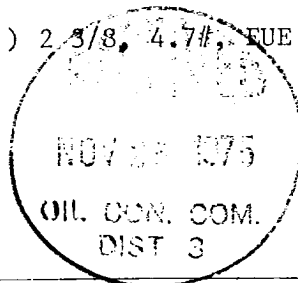
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

"Completion"

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 11-5-75 Drilled 8 3/4" hole to 4100' w/mud. Ran 111 joints (4087') 7", 20#, K-55 casing set @ 4100' KB. Cemented w/110 sxs. 65/35 poz w/12% gel, followed by 50 sxs. C1. "B" w/2% CC. Top cement @ 2550 by temp. survey.
- 11-9-75 Drilled 6 1/4" hole to 6297' w/gas. Ran Gamma Ray Induction and Density Logs. Ran 74 joints (2352') 4 1/2", 10.5#, K-55 casing liner set @ 6293' KB. Top of liner @ 3941'. F.C. @ 6259'. Cemented w/215 sxs. C1. "B" w/4% gel and 1/4 cu. ft. gilsonite/sx.
- 11-10-75 Cleaned out to 6259'. Spotted 300 gal. 7 1/2% HCl. Ran Gamma Ray Collar Correlation Log and perforated from 5852' - 6152' w/19 shots. Acidized w/500 gal. 7 1/2% HCl w/25 ball sealers.
- 11-11-75 Fractured w/70,000 gal. water w/2 1/2# friction reducer per 1000 gal. and 60,000# 20/40 sand.
- 11-13-75 Ran 194 joints (6080') 2 3/8, 4.7#, FUE tubing set @ 6092' KB. SIG.



18. I hereby certify that the foregoing is true and correct

SIGNED D.H. Maroncelli TITLE Production Engineer DATE 11-20-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side