

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-1355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF C78740	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Northwest Pipeline Corporation		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
3. ADDRESS OF OPERATOR P.O. Box 90 Farmington, New Mexico 87401		8. FARM OR LEASE NAME San Juan 30-5 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1820' FNL and 1170' FEL At top prod. interval reported below As Above At total depth As Above		9. WELL NO. 2R	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde	
DATE ISSUED		11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T30N, R5W	
15. DATE SPUDDED 10-29-75		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 11-9-75		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 11-13-75		19. ELEV. CASINGHEAD 6826'	
18. ELEVATIONS (DN. RKB, FT. CR, FELL)* 6826' GR		20. TOTAL DEPTH, MD & TVD 6297'	
21. PLUG, BACK T.D., MD & TVD 6259'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD) AND TVD)* 5852'-6142' Mesa Verde	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Induction and Density Logs	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
9 5/8"		36	
7"		20	
Depth Set (MD)		Hole Size	
214'		13 3/4"	
4100'		8 3/4"	
Cementing Record		Amount Filled	
180 sxs.		---	
160 sxs.		---	
29. LINER RECORD		30. TUBING RECORD	
Size		Depth Set (MD)	
4 1/2"		6092'	
Top (MD)		Packer Set (MD)	
3941'		None	
Bottom (MD)		Sacks Cement*	
6293'		215	
Screen (MD)		31. PERFORATION RECORD (Interval, size and number) 5852'-6142' w/19,0.32" holes	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
Depth Interval (MD)		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
5852'-6142'		Well Status (Producing or shut-in) Producing	
Amount and Kind of Material Used		Date First Production	
800 gal. 7 1/2% HCl w/25 ball sealers. Fractured w/70,000 gal. treated water and 60,000# 20/40 sand.		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on pipeline connection		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. SIGNED D. H. Maronec	
38. DATE 11-24-75		39. TITLE Production Engineer	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 12: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VEET. DEPTH
Mesa Verde	5749'		SS. Buff to light gry, silty in part, fine to medium grained interbedded with siltstone, shale and coal	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Cliff House Menefee Point Lookout T.D.	2906' 3050' 3427' 3626' 3908' 5749' 5802' 6010' 6297'	Same " " " " " " " "