Form 9-331 C (1:..y 1963)

## SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE	ED S	STATE	ES	
DEPARTMENT	OF	THE	<b>INTER!</b>	OR

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR						30-039-21155 5. DRASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY					Contract 465		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					A C!	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
· · · · · · · · · · · · · · · · · · ·	Y FOR PERMIT	O DRILL, L	JEEPE	IN, OR PLUG B	ACK	Jicarilla	
DRI	LL X	DEEPEN [		PLUG BAC	CK 🗌	7. UNIT AGREEMENT NAME	
OIL [7] G.	AS OTHER			NGLE MULTIP	ı.E	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						La Corina	
Dugan Pro	duction Corp.					9. WELL NO.	
3. ADDRESS OF OPERATOR						36	
	Farmington, NM					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance wit	h any S	tate requirements.*)		Wildcat Dakola	
7	2300' FNL - 21	50' FWL			1	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zon	e						
14 promision in Maring	IND DIDECTION PROM NEW	nyam mawa an bas	B APPICE	•		Sec 6, T30N, R1E 12. COUNTY OR PARISH   13, STATE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  10 miles southeast Dulce, NM						Rio Arriba NM	
15. DISTANCE FROM PROPO		e, mi	16. NO	. OF ACRES IN LEASE		DF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE I	INE, FT.	2150 <b>'</b>	!	2563.98	TO T	HIS WELL 40	
(Also to nearest drl;		2130	19. PR	OPOSED DEPTH	20. ROTA	ROTARY OR CABLE TOOLS	
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	None		2500'		Rotary	
21. ELEVATIONS (Show wh		NOTIC	l	2300	1	22. APPROX. DATE WORK WILL START*	
7520' GR						11-20-75	
23.	Y	PROPOSED CASI	NG ANI	CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	] :	QUANTITY OF CEMENT	
9-7/8"	8-5/8"	24#		20 <b>'</b>	5 sx		
6-3/4"	5-1/2"	14#		1200	100 sx		
4-3/4"	2-7/8"	6.5#		2500		100 sx	
near top o	f Gallup format	ion, drilli	ng w	ith air to test	Gallu	nd set 5-1/2" casing p and Dakota formations. e slim-hole technique	
to complete	e well.			2 C 1501			
			6				
		,	18			- 1 NO F	
DEGELVE							
NOV 18 173 PEGELVE							
		/	DIL	<b>co</b> ra do 17	NOV	1 2 1975	

DIL COR. CO. DIST. 3 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present producity and and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any		
signed). A. Welgan	Engineer Engineer	DATE11-11-75
(This space for Federal or State office use)	APPROVAL DATE	
APPROVED BY	TITLE	DATE

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator Lease Degan Production Corporation 36 La Corina Range Unit Letter Section Township County Rio Arriba 1 East 30 North Actual Footage Location of Well: West 2300 feet from the North line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Wildcat 7520 Dakota Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Ø I hereby certify that the information contained herein is true and complete to the yny knowledge and belief Thomas A. Dugan Position Engineer Dugan Production Corp. SEC on tRegiot No. plotte NOV 12 1975 U. S. GEOLOGICAL SURVEY DURANGO, COLO. Date Surveyed NOV 13 1975 November 4, 1975 Registered Professional Engineer and/or Land Surveyor III. CON. COM DIST. 3 3602 Certificate No. E.V. Echohawk LS

2000

1500

.90

330

660

1320 1650

1980 2310

2640

1000

500