"-USGC (Dunanço)

Form 9-330 (Rev. *-63)			LINI	ITED	CT	ATES	su	BMIT IN	DUPLIC	ATE*	1	Form s	pproved.	
	DE	DADT					TERIO		(See	other in-		Budget	Bureau No. 42-R355.	
	DE					URVE)		JR		rse side)	5. LEASE D	ESIGNAT	NON AND SERIAL NO	
*		G	COL	UG IC	41 5	URVE	ſ 	<i>1</i>			Contr		<u>*_</u> *	
WELL CO	MPLE'	TION (	OR I	RECO	MPLE	TION	REPOR	TANE	LO	G*	4		TTEE OR TRIBE NAM	
1s. TYPE OF WEL		011,	<del></del>								Jicar			
		WELL	L	WELL 2	<u>.</u>	DRY	Other		<del></del>	<del></del>	7. UNIT AGI	EEMEN	T NAME	
b. TYPE OF COM	work (	T DEEP-		PLUG BACK	¬ D	IFF.	[ ):		47-3	•		- :	-	
	OVER L	EN	<u> </u>	BACK L	ם ל	ESVR.	Other				S. FARM OR	is jour		
2. NAME OF OPERAT			_				B. O. S.			- 1	La Co			
Dugan 3. ADDRESS OF OPE		ction	Corp	•					4 4 4	** 4	9. WELL NO	_ `		
					1401			1,50 € 14 54 € 55 1	- 1 4 No. 14		10 minin		L, OR WILDCAT	
Box 23						ce with a	nu State re	auiremente	1.			ä÷.	Go of the	
At surface	. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface									Wildcat 11. SEC., T., R., M., OR BLOCK AND SURVEY				
<b>;</b>	2300' FNL - 2150' FWL						1		OR AREA	1., 2.,	a block and source			
At top prod. int	erval rep	orted belo	W			14		<i>1</i>	1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
At total depth						4			į		Sec 6	тз(	ON, RlE	
į Ž					14.	PERMIT NO	·	DATE I	SSUED		12. COUNTY	·	13. STATE	
:						}. •	:				Rio A	rrih.	a NM	
15. DATE SPUDDED	16. DAT	TE T.D. REA	CHED	17. DAT	COMPL	. (Ready	to prod.)	18. ELEVA	TIONE (I	of, RKB,			ELEV. CASINGHEAD	
5-15-76	5	-22-76					1	1		24' R	***	<u> </u>		
20. TOTAL DEPTH, MD	& TVD	21. PLUG,	BACK 1	.D., MD &	TVD		LTIPLE COM	PL.,	23. INT	ERVALS	ROTARY TO	OLS	CABLE TOOLS	
2455'			21	20 <b>'</b>		HOW 1	MANY	1	DRI	LLED BY	0-2455	12		
24. PRODUCING INTER	YAL(S),	OF THIS C	OMPLET	riontop	, BOTTO	M, NAME (	MD AND TV	*(a	:		A A	1 25	. WAS DIRECTIONAL	
					þ			. i 				3	SURVEY MADE	
1350-	1355	Gall	up						;		- 具有計算		No	
26. TYPE ELECTRIC A	ND OTHE	R LOGS RU	N						<del>-                                    </del>		9 13 P P	27. W	AS WELL CORED.	
Welex	IES				•	ta di	•		1		- 拟面裂的	: Ê	No	
28.				CASI	NG RE	CORD (Re	port all str	ings set in	well)					
CASING SIZE	WEIG	HT, LB./F1	P.	DEPTH SET (MD)			OLE SIZE			MENTING	RECORD		AMOUNT PULLED	
7-5/8"		26.40#		81		. 8	8-3/4"			2	sx 🗸 🗀		None	
5-1/2"		14#		1095!		6	-3/4"	3/4"		sx -	4% gel		None	
2. #		·				J		5 25			And the second			
<u> </u>								. : 4						
29.				RECORD					30.		TUBING REC	ORD		
SIZE	TOP (	(D) 1	BOTTOM	(MD)	SACKS	CEMENT*	SCREEN	(MD)	SIZE		DEPTH SET ()	(D)	PACKER SET (MD)	
	None						ļ		2-3/	8"	1358'	\$ ±	5	
					:	1 4 1	14.1		1		12.50	- 15 .		
31. PERFORATION REC	OED (Int	ervai, size	ana n	umoer)	. 4	\$ 1.00 m	82.	ACII	D, SHOT	, FRACT	PAR CEMEN	TEQUI	EEZE, ETC.	
,						•	DEPTH	INTERVAL	(MD)	AM	CONT AND EN	15 96 1	KATERIAL USED	
					na book				;	100	1 1 1 1 2 2 1	<u> </u>		
:	Non	е						None		100	and have	3 C		
											779	10		
22.0							1			1 77	EC C	OW.		
33.* DATE FIRST PRODUCT	ON	1 PRODUC	PION M	ETHOD /	lassina		DUCTION umping—s	ing and two		10	COM. C	3		
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DATE OF TEST	HOURS	TESTED	I CHO	KE SIZE	DDA:	o'N. FOR	OILBB	<u>.</u>	GAS-M	<u> </u>			nat-in	
9-14-76	·	3		5/8"		r PERIOD	1	- -			WAREN BBI	* 3 3 1 5 3 1	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING	PRESSURE		CULATED	011-	BBL.	641	S-MCF.	1	WATER-		077 0	AVITY-API (CORR.)	
				HOUR RATI				10				OTD GR	ATILITATI (CUKK.)	
34. DISPOSITION OF G.		psi used for fu	iel, ven	ted, etc.)				10			TEST WITNE	- 0 1122		
Shut-in												BI		

36. I hereby certify that the toregoing and attached information is complete and correct as determined from all available records

SIGNED

35. LIST OF ATTACHMENTS

Engineer

12-1-76 DATE \_

## NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. 14cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

			1		. 11"			37.
							FORMATION	SUMMARY OF POROUS SHOW ALL IMPORTANT DEFTH INTERVAL TEST
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4 :								PORCE IMPORT
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