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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

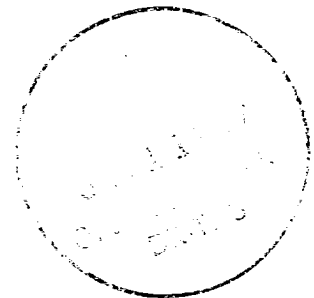
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name <b>San Juan 30-5 Unit</b>
2. Name of Operator <b>Northwest Pipeline Corporation</b>	8. Farm or Lease Name <b>San Juan 30-5 Unit</b>
3. Address of Operator <b>P.O. Box 90, Farmington, New Mexico 87401</b>	9. Well No. <b>57</b>
4. Location of Well UNIT LETTER <b>A</b> <b>1190</b> FEET FROM THE <b>North</b> LINE AND <b>1040</b> FEET FROM THE <b>East</b> LINE, SECTION <b>28</b> TOWNSHIP <b>30N</b> RANGE <b>5W</b> NMPM.	10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6487' GR</b>	12. County <b>Rio Arriba</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/29/76 MOL & RU. Spud 13 3/4" hole at 7:00 p.m. Drilled to 120'.  
12/30/76 Drilled to 250'. Ran 5 jts. (197') 9 5/8", 36#, K-55 casing set at 207'. Cemented with 180 sks. Cl. "B" w/ 1/4# gel flake/sk and 3% CC. Circulated cement. WOC. Tested casing to 600 PSI for 30 minutes, held O.K.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.H. Maroncelli TITLE Production Engineer DATE January 7, 1977

Original Signed by A. J. [Signature]

APPROVED BY \_\_\_\_\_ TITLE SECRET DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: