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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Northwest Pipeline Corporation	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401	7. Unit Agreement Name San Juan 30-5 Unit
4. Location of Well UNIT LETTER <u>A</u> <u>1190</u> FEET FROM THE <u>North</u> LINE AND <u>1040</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>30N</u> RANGE <u>5W</u> N.M.P.M.	8. Farm or Lease Name San Juan 30-5 Unit
	9. Well No. 57
	10. Field and Pool, or Wildcat Blanco Mesa Verde
	11. Elevation (Show whether DF, RT, GR, etc.) 6487' GR
	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER "Shooting and fracturing" <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-9-77 Drilled 8 3/4" hole to 3753' w/mud. Ran 94 jts. (3743') 7", 20#, K-55 casing set at 3753'. Cemented with 100 sks. 65/35 poz w/12% gel followed by 50 sks. Cl. "B" w/2% CC. WOC. Top of cmt. @ 2100' by temp. survey. Tested 7" csg. to 600 PSI, held OK.

1-17-77 Drilled 6 1/4" hole to 5857' w/gas. Ran GR-Induction and Density logs.

1-18-77 Ran 70 jts. (2270') 4 1/2", 11.6#, K-55 casing liner set from 3584' to 5854'. Float collar at 5821'. Cemented with 210 sks. Cl. "B" w/1/4 cu. ft. Gilsonite per sk. and 4% gel. WOC.

1-19-77 Cleaned out to 5821' and tested csg. to 3500 PSI, held OK. Spotted 500 gal. 7 1/2% HCl.

1-20-77 Ran GR-CCL and perfed from 5398' to 5732' w/17 holes. Pumped 1000 gal. 7 1/2% HCl w/35 ball sealers. Frac'ed with 70,000 gal H₂O and 60,000 # 20/40 sand.

1-22-77 Landed 182 jts. (5707'), 2 3/8", 4.7#, J-55, EUE tubing at 5718'. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.H. Maroncelli</u>	TITLE <u>Production Engineer</u>	DATE <u>1/25/77</u>
Original Signed by <u>A. P. Kendrick</u>	TITLE <u></u>	DATE <u>1/77</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		