

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	2
PRORATION OFFICE	

I. Operator
Northwest Pipeline Corporation

Address
P.O. Box 90, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain)

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 30-5 Unit	Well No. 57	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee XXXXXXXX	Lease No.
Location				
Unit Letter A ; 1190 Feet From The North Line and 1040 Feet From The East				
Line of Section 28 Township 30N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 90, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent)	P.O. Box 90, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
			Is gas actually connected? No
			When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12-29-76	Date Compl. Ready to Prod. 1-31-77		Total Depth 5857'		P.B.T.D. 5821'			
Elevations (DF, RKB, RT, GR, etc.) 6487' GR	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5398'		Tubing Depth 5718'			
Perforations 5398' to 5732' w/17 holes					Depth Casing Shoe 5854'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		207'		180			
8 3/4"	7"		3753'		150			
6 1/4"	4 1/2" Liner		3584' to 5854'		210			
-	2 3/8" Tubing		5707'		-			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 1-31-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D CV 2969 AOF 3772	Length of Test 3 Hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1162 PSIG	Casing Pressure (shut-in) 1158 PSIG	Choke Size 48/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. H. Maroncelli
D.H. Maroncelli (Signature)
Production Engineer (Title)
2-1-77 (Date)

OIL CONSERVATION COMMISSION

MAR 15 1977, 19____

APPROVED _____

BY Original Signed by A. R. Kendrick
SUPERVISOR DIST. #3

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.