

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-039-21276
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
009258	
San Juan 30-5 Unit	
8. Well No.	S. J. 30-5 Unit #57
9. Pool name or Wildcat	Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>A</u> : <u>1190'</u> Feet From The <u>North</u> Line and <u>1040'</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf and add pay ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-9-96 MIRU Big A #18. RU BOPs. Killed well. COOH w/tbg. RU Blue Jet-RIH w/4-1/2" gauge ring to 5789' & set RBP @ 5325'. Logged well & perf'd as follows: 1 spf-120 degree phasing: 4245'-4255'; 4266'-4271'; 4289'-4294'; 4302'-4307'; 4433'-4438'; 4510'-4515'; 4577'-4582'; Total 40 holes.

Spot perfs w/250 gal. 15% HCl. RIH w/workstring; Frac well w/357 bbl pad followed by 58,884 gal Viking IO-30 gelled fluid; 214,480# 20/40 AZ sand, 259,000 scf N2 50% quality foam; Avg. treating pressure - 4500 psi. rate 24 bpm; flowed well back immediately for @ 91 hours.

RD frac head, release packer; laying down workstring; GIH w/2-3/8" tbg. Cleaned out sand. Set 2-3/8" tubing @ 5703'. packer set @ 4696'; F Nipple set @ 5670', sliding sleeve @ 4198'. ND BOP, NU WH - PT to 2500 psi-OK. Opened sliding sleeve. RD & release rig 7-17-96.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Hasely TITLE Envir./Regulatory Engineer DATE 7-24-96

TYPE OR PRINT NAME Ed Hasely TELEPHONE NO. 505-599-3454

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST #2 DATE JUL 25 1996
CONDITIONS OF APPROVAL, IF ANY: