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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 347-25
7. Unit Agreement Name San Juan 30-5 Unit
8. Farm or Lease Name San Juan 30-5 Unit
9. Well No. 58
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County Rio Arriba

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator P.O. Box 90, Farmington, New Mexico 87401 4. Location of Well UNIT LETTER M 870 FEET FROM THE South LINE AND 950 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 30N RANGE 5W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 7492' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER "Shooting and fracturing" ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-9-77 Drilled 8 3/4" hole to 4721' w/mud. Ran 116 jts. (4711') 7", 20#, K-55, csg. set at 4721' KB. Cmt'd w/220 sks. of 1:1 Cl. "B" Perlite w/4% gel, followed by 50 sks. Cl. "B" w/2% CC. WOC. Top of cmt.@ 2300' by temp. survey. Tested 7" csg. to 600 PSI, OK.
- 2-16-77 Drilled 6 1/4" hole to 6785' w/gas. Ran GR-Induction and Density Logs. Ran 67 jts. (2165') 4 1/2", 11.6#, K-55 csg. set from 4616' to 6781'. Cemented w/210 sks. Cl. "B" w/4% gel and 1/4 cu. ft. Gilsonite/sk.
- 2-17-77 Cleaned out to 6722'. Tested csg. to 3500 PSI, OK. Spotted 250 gal. 7 1/2% HCl acid. Ran GR-CCL and perfed from 6616' to 6646', 6674' to 6684' and from 6696' to 6706' w/30 shots per zone. Fraced with 60,000# 20/40 sand and 70,000 gal. water.
- 2-22-77 Landed 6666' of 2 3/8", 4.7#, J-55, EUE tbg. at 6676' KB. Shut well in for test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Kendrick TITLE Production Engineer DATE 3/5/77

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #4

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DHM/k-