

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

Phillips Petroleum Company

## 3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

## 3b. Phone No. (include area code)

505-599-3454

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 820' FSL & 860' FWL  
Section 22, T30N, R5W

## 5. Lease Serial No

SF-078739

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

San Juan 30-5 Unit

## 8. Well Name and No.

SJ 30-5 Unit #56

## 9. API Well No.

30-039-21294

## 10. Field and Pool, or Exploratory Area

Blanco Mesaverde

## 11. County or Parish, State

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity              |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Add</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>additional pay to</u>                             |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>existing MV zone</u>                              |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/29/00. MIRU Key #19. Kill well w/water. ND WH & NU BOP. PT-OK. Pulled hanger & COOH w/tubing. RIH w/CIBP & set @ 4800'. Load hole & PT CIBP & casing to 500 psi - 30 minutes. Good test. COOH. RU Blue Jet & ran CBL from 4866' to 1400' TOC on 4-1/2" casing @ 3552' (liner top), & on 7" @ 2340'. Perforated Lewis Shale interval @ 1 spf .36" holes as follows:

4630'-32'; 4577'-79'; 4568'-70'; 4524'-26'; 4510'-12'; 4501'-03'; 4297'-99'; 4284'-86';  
4263'-65'; 4248'-50'; 4228'-30'; 4019'-21' Total 36 holes.

RIH w/big bore packer & set @ 4547' (inside liner). Broke down perfs w/2% KCL. Released packer & reset packer @ 3800'. Acidized perfs w/24 bbls 15% HCl & ballsealers. Released packer & knocked balls off. COOH w/packer. RIH w/big bore packer & set @ 3602'. PT - OK. Frac'd Lewis Shale w/200,040 # 20/40 sand & 60 Quality foam. ATP - 2480 psi, ATR - 45.2 bpm. ISDP-550 psi. Flowed back on 1/4" and 1/2" chokes. Released packer & RD flowback equipment. RIH w/3-7/8" bit & cleaned out fill to CIBP @ 4867'. Drilled out CIBP & C/O to PBTD @ 5749'. PU & landed 2-3/8" tubing @ 5687' with "F" nipple set @ 5718'. ND BOP & NU WH. Pumped off check and RD & released rig 11/13/00. Turned well over to production to return to production.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

## Title

Sr. Regulatory/Proration Clerk

## Date

11/13/00

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

PUT FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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JAN - OFFICE