

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080066

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL ☐ GAS ☒ OTHER ☐  
WELL WELL

2. NAME OF OPERATOR

Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR

PO Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1460' FNL &amp; 950' FEL

7. UNIT AGREEMENT NAME

San Juan 30-5 Unit

8. FARM OR LEASE NAME

San Juan 30-5 Unit

9. WELL NO.

60

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 5 T30N R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6470' GR

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

summary

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*10-15-77 Spudded 12 1/4" surface hole. Ran 9 5/8" csg to 197' KB. Cmted w/ 125 sks.  
Circ out 2 bbls. Plug down @ 0130 hrs.

10-16-77 Tested surface csg to 600 psi. Held OK.

10-19-77 Ran 7" csg to 3804' KB. Cmted w/ 150 sks. Good circ.

10-20-77 Tested csg &amp; BOP to 600 psi for 30 min. Held OK. Top of cmt by temp survey 2500'.

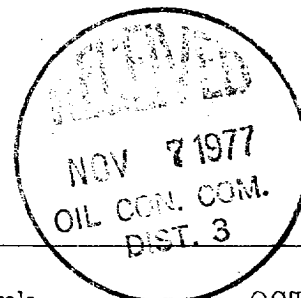
10-22-77 Ran GR Induction & Density logs. Ran 4 1/2" liner from 3700' to 5866'. Cmt w/  
210 sks Cl"B". Circ 12 bbls. Ran 6 1/4" bit & cleaned out to top of liner 3700'.

Tested 7" csg to 1500 psi for 30 min. Ran 3 7/8" bit &amp; cleaned out to PBTD.

Tested csg to 3500 psi for 30 min. Held OK. Spot 500 gal 7 1/2% HCl.

10-23-77 Ran GR-CCL to 5832' & perfed 22 holes from 5484' to 5782'. Pumped 1000 gal  
7 1/2% HCl. Dropped 35 ball sealers. Pumped 10000 gal pad & fraced w/  
60000# 20/40 sand @ 1 ppg w/ slick wtr. ISIP = 300 psi, 5 min = 0 psi,  
AIR = 35 BPM, MIR = 40 BPM, AIP = 1973 psi, MIP = 2590 psi.

10-24-77 Ran 185 jts 2 3/8" tbgs landed @ 5765'.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Barbara C. Rex*

TITLE Production Clerk

DATE OCT. 31, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side