

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1935' FSL & 735' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) "Spud & drilling summary"

SUBSEQUENT REPORT OF:

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JUN 30 1978

U. S. GEOLOGICAL SURVEY

TD 5960', PBTD 5907'

5. LEASE
SF 078738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME
San Juan 30-5 Unit

9. WELL NO.
68

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 25 T30N R5W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6656'GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 6-19-78 Spudded 12-1/4" surface hole @ 1500 hrs. Ran 5 jts (211') of 9-5/8", 36# csg set @ 223'. Cmted w/ 110 sks. Plug down 1945 hrs. WOC.
- 6-20-78 Pressure tested csg to 600 psi for 30 min, held OK.
- 6-21/23 Drilling to 3910'. Ran 93 jts (3898') of 7", 20# csg set @ 3910'. Cmted w/ 110 sks. Plug down 1800 hrs. Top of cmt by temp survey 2500'.
- 6-24-78 WOC. Pressure tested csg to 600 psi, held OK.
- 6-25-78 Ran GR-Density logs. Ran 52 jts (2145') of 4-1/2", 10.5# csg liner from 5960' to 3815'. Cmted w/ 200 sks. Plug down @ 0745 hrs 6-26-78. Rev 5 bbls.
- 6-26-78 Pressure tested csg to 3500 psi, held OK. Spot 250 gal 7 1/2% HCl. Perfed 17 holes from 5764' to 5892'. Pumped 750 gal 7 1/2% HCl & dropped 35 balls.
- 6-27-78 Fraced w/ 50,000# 20/40 sand & 60,000 gal slick water.
- 6-28-78 Frac job complete 0400 hrs. Landed 5853' of 7-3/8", 4.7# tbg @ 5865'. Nippled up wellhead & released rig 0900 hrs.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Production Clerk DATE June 29, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: