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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		Northwest Pipeline Corporation	
Address		P.O. Box 90, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of:	
Redemption	☐	Oil	☐
Change in Ownership	☐	Condensate Gas	☐
		Dry Gas	☐
		Condensate	☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
San Juan 30-5 Unit	68	Blanco Mesa Verde	XXXX Federal XXXX	SF078738
Location				
Unit Letter	L	1935 Feet From The	South Line and	735 Feet From The
				West
Line of Section	25	Township	30N	Range
			5W	N.M.P.M.
				Rio Arriba
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	3539 E 30th St., Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Northwest Pipeline Corporation	3539 E 30th St., Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Range
		Is gas actually connected?
		When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-19-78	7-14-78	5960'	5907'					
Elevations (D.F., R.F.B., P.T., CR., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tacing Depth					
6656' GR	Mesa Verde	5764'	5865'					
Perforations	Depth Casing Shoe							
5764' to 5892'; 18 holes	5960'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	9-5/8"	223'	110					
8-3/4"	7"	3910'	160					
6-1/4"	4-1/2" liner	3815'-5960'	200					
-	2-3/8" tbg	5865'	-					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
	7-14-78	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual First Test-MCF/L	Length of Test	Slts. Condensate/MMCF	Gravity of Condensate
CV 3266 AOF 4496	3 hrs	-	-
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pressure	1241 psig	1246 psig	2 X 0.750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Richard C. Fox
(Signature)

Production Clerk

July 28, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____ Original _____

TITLE _____ SUPERVISOR DIST. #0

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.