

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SAN/A FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION

30-039-21670  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-347-26	

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		San Juan 30-6 Unit	
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 30-6 Unit	
3. Address of Operator PO Box 990, Farmington, NM 87401		9. Well No. 13A	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>32</u> TWP. <u>30N</u> RGE. <u>6W</u> NMPM		10. Field and Pool, or Wildcat Blanco Mesa Verde	
12. County Rio Arriba			
19. Proposed Depth 5980'		19A. Formation Mesa Verde	
20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 6410' GL		21A. Kind & Status Plug. Bond statewide	
21B. Drilling Contractor		22. Approx. Date Work will start	

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4"	9 5/8"	32.3#	200'	224 cu.ft.	surface
8 3/4"	7"	20.0#	3675'	205 cu.ft.	2390'
6 1/4"	4 1/2"	10.5#	3525-5980'	310 cu.ft.	3525'

Selectively perforate and sandwater fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

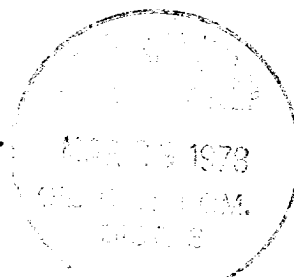
APPROVAL VALID

This gas is dedicated.

FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 6-27-78

The E/2 of Section 32 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. G. Buico Title Drilling Clerk Date March 28, 1978

(This space for State Use)

APPROVED BY AK Kendrick TITLE SUPERVISOR DIST. #3 DATE MAR 29 1978

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

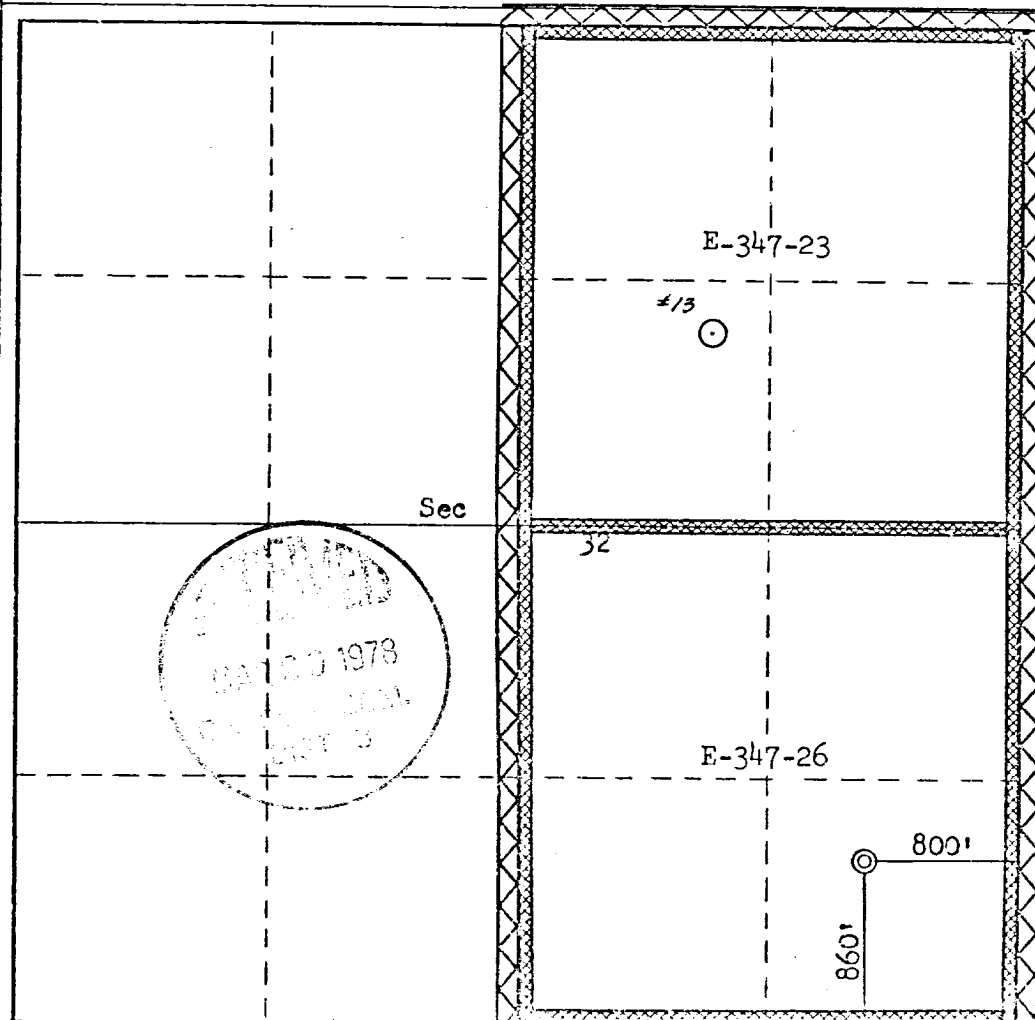
Operator <b>El Paso Natural Gas Company</b>			Lease <b>San Juan 30-6 Unit (E-347-26)</b>		Well No. <b>13A</b>
Unit Letter <b>P</b>	Section <b>32</b>	Township <b>30N</b>	Range <b>6W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>860</b> feet from the <b>South</b> line and <b>800</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6410</b>	Producing Formation <b>Mesa Verde</b>		Pool <b>Blanco Mesa Verde</b>		Dedicated Acreage: <b>320.00</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. G. Lisco*

Name  
Drilling Clerk  
Position  
El Paso Natural Gas Co.  
Company  
March 28, 1978  
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
March 9, 1978

Registered Professional Engineer and/or Land Surveyor

*Erad B. Kerr Jr.*  
Erad B. Kerr Jr.

Certification No.

3950

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

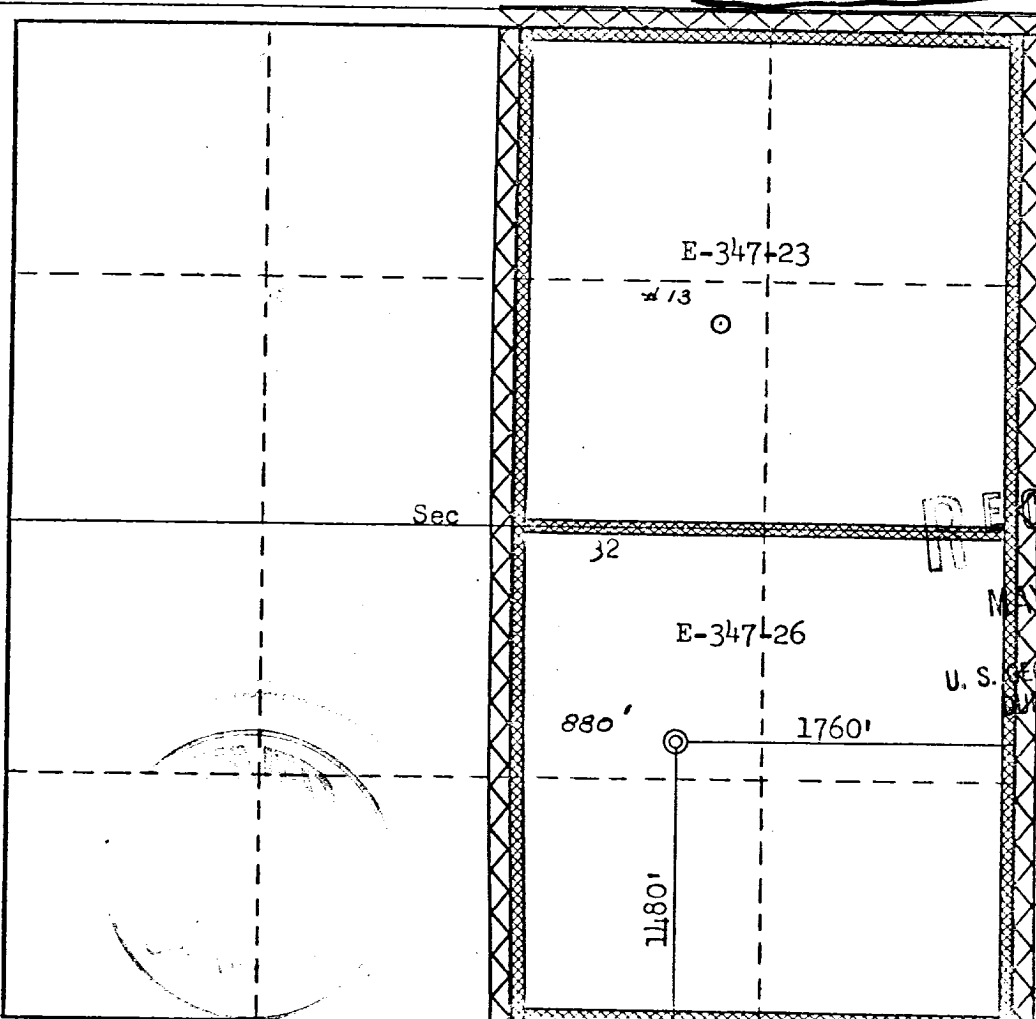
Operator <b>EL PASO NATURAL GAS COMPANY</b>			Lease <b>San Juan 30-6 Unit (E-347-26)</b>		Well No. <b>13A</b>
Unit Letter <b>J</b>	Section <b>32</b>	Township <b>30N</b>	Range <b>6W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1480</b> feet from the <b>South</b> line and <b>1760</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6450</b>	Producing Formation <b>Mesa Verde</b>		Pool <b>Blanco Mesa Verde</b>	Dedicated Acreage: <b>320.00</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT IS REISSUED TO SHOW MOVED LOCATION 4-19-78



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*A. G. Guisco*

Name  
Drilling Clerk  
Position  
El Paso Natural Gas Co.  
Company  
April 24, 1978  
Date

I hereby certify that the well location shown on this plat was plotted from field surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
April 18, 1978  
Registered Professional Engineer and/or Land Surveyor  
*Fred S. Kerr Jr.*  
Certificate No. 3950

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0