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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-347-26

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 30-6 Unit
3. Address of Operator	8. Farm or Lease Name
EL PASO NATURAL GAS CO.	San Juan 30-6 Unit
4. Location of Well	9. Well No.
BOX 289, FARMINGTON, NEW MEXICO	13A
UNIT LETTER J, 1480 FEET FROM THE S LINE AND 1760 FEET FROM THE E LINE, SECTION 32 TOWNSHIP 30N RANGE 6W NMPM.	10. Field and Pool, or Wildcat
	Blanco Mesa Verde
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/15/78: TD 3645'. Ran 105 joints 7", 20# KS intermediate casing, 3634' set 3645'. Cemented with 296 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 2300'.

9/18/78: TD 5979'. Ran 68 joints 4 1/2", 10.5#, KS casing liner, 2472' set 3507-5979'. Float collar set at 5962'. Cemented with 43/cu. ft. cement. WOC 18 hours.

1/6/79: PBTB 5692'. Tested casing to 3500#, OK. Perfed 5187,5231,5240,5250, 5255,5260,5277,5335,5340,5344,5348,5352 with 1 SPZ. Fraced w/30,000# 20/40 sand and 60,000 gal. water. Flushed w/7200 gal. water. Perfed PL 5539,5548,5584, 5594,5602,5610,5634,5638,5642,5646,5652,5655,5658,5666,5670,5676,5689,5756, 5777,5804,5857,5877with 1 SPZ. Fraced w/64,000# 20/40 sand and 108,000 gal. water. Flushed w/7500 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Bischo TITLE Drilling Clerk DATE 1-9-79

Original Signed by A. R. Kendrick TITLE SUPERVISOR DATE JAN 11 1979

CONDITIONS OF APPROVAL, IF ANY: