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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E - 347 - 26

13. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
14. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
San Juan 30-6 Unit
8. Farm or Lease Name
San Juan 30-6 Unit

2. Name of Operator
EL PASO NATURAL GAS CO.

9. Well No.
13 A

3. Address of Operator
Box 289, Farmington, NM

10. Field and Pool, or Wildcat
Blanco MV

4. Location of Well
UNIT LETTER J LOCATED 1480 FEET FROM THE S LINE AND 1760 FEET FROM

12. County
Rio Arriba

THE E LINE OF SEC. 32 TWP. 30N RGE. 6W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-10-78	9-18-78	1-16-79	6410' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5979'	5962'			0 - 5979	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5187 - 5877 (MV)	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
CDL - GR; Ind - GR; Temp. Survey	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	233'	13 3/4	224 cf	
7"	20#	3645'	8 3/4	296 cf	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	3507'	5979'	431 cf	2 3/8	5869	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5187, 5231, 5240, 5250, 5255, 5260, 5277, 5335, 5340, 5344, 5348, 5352, w/ 1 SPZ. 5539, 5548, 5584, 5594, 5602, 5610, 5634, 5638, 5642, 5646, 5652, 5655, 5658, 5666, 5670, 5676, 5689, 5756, 5777, 5804, 5857, 5877 w/ 1 SPZ.		
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5187 - 5352	30,000# 20/40 sand; 60,000 gal. wt
	5539 - 5877	64,000# 20/40 sand; 108,000 gal. wt

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		After Frac Gauge - 2167 MCF/D				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-16-79							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SD 230	SD 722						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	D. Norton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>[Signature]</u> TITLE <u>Drilling Clerk</u> DATE <u>2-1-79</u>

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Monter MV 5183 _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 5534 _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5183	5183	- - -				
5183	5534	351	MV				
5534	5979	445	PL				