DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SAHTA FE REQUEST FOR ALLOWABLE Supersedes Old C-10s and C-110 FILE Ellective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE 30-039-21670 Coergion EL PASO NATURAL GAS CO. Address Box 289, Farmington, NM Reason(s) for filing (Check proper box) Other (Please explain) XChange in Transporter of: Dry Gas Recompletion CIL Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ I. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation Lease No. Kind of Lease Lease Name SAN JUAN 30-6 State, Federal or Fee 13A Blanco MV 347-26 Ε Legation 1480 ___Line and 1760 Feet From The Feet From The Line of Section 32 Township 30N Range 6W , NMPM, <u>Rio Arriba</u> County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Box 289, Farmington, NM EL PASO NATURAL GAS CO. or Dry Gas X Address (Give address to which approved copy of this form is to be sent) NORTHWEST PIPELINE Box 90, Farmington, NM Is gas actually connected? Unit Sec. Twp. Ege. if well produces oil or liquids, give location of tanks. .T 32 130N 6W If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Gas Well Same Res'y, Diff. Res'y, Oil Well Plug Back Designate Type of Completion - (X) Х χ Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 9-10-78 1 - 16 - 7959791 59621 Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top 😝 /Gas Pay Tubing Depth 6410' GL MV 5187 t 58691 Ferforations 5187,5231,5240,5250,5255,5260,5277,5335,5340,5344,5348,5352'w/1SPZ. 5539,5548,5584,5594,5602,5610,5634,5638,5642,5646,5652,5655,5658 Depth Casing Shoe 5979 t 5666,5670,5676,5689,5756,5777, TUBING, CASING, AND CEMENTING RECORD 5804,585,70,5837z= W/1SPZ. CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4 224 cf 9 5/8 233 t 8 3/4 3645' 296 cf 4 1/2" liner 3507 - 5979 431 cf 6 1/4 5869' 2 3/8 tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Tubing Pressure Casing Pressure Length of Test Actual Prod. During Test Water - Bbis. Oil-Bhis. Gas - MCI **FEB 2 2** 1979 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of DIST. Cosing Pressure (Ehut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 722 230

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Negari	Zradhied
	(Signature)
Drilling	Clerk
	(** : 1)

(Title)

February

15, 1979 (Date)

OIL COMSERVATION, COMMISSION

APPROVE	ED						19	
BY_Urig	inal	Signed	ру	À.	R.	Kendric	k	
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This form is to be filed in compliance with RULE 1104.

TITLE _

If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.