

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1480' FSL, 1760' FEL, Sec. 32, T-30-N, R-6-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-21670

5. Lease Number

6. State Oil & Gas Lease #
E-347-26

Lease Name/Unit Name
San Juan 30-6 Unit

Well No.
13A

7. Pool Name or Wildcat
Blanco Mesaverde

8. Elevation:

RECEIVED
JUL 20 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Pay add
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-11-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. TIH w/CIBP, set @ 4896'. TOOH. TIH. Ran CBL-CCL-GR-TDT @ 3500-4896', good bond over logged interval. TOOH. TIH, perf lower Lewis w/2 SPF @ 4402-4412', 4426-4436', 4474-4484', 4552-4562', 4613-4618', 4656-4666' w/0.46" diameter holes. TOOH. TIH 4 1/2" RBP & pkr. PT 4 1/2" lnr & CIBP @ 4686-4896' to 3800 psi/15 min, OK. Break down lower Lewis perfs w/10% acetic acid. PT 4 1/2" lnr @ 3540-4378' w/3800 psi/15 min, OK. TOOH w/RBP & pkr.

7-12-99 TIH w/pkr, set @ 3535'. Frac lower Lewis w/108 tons CO2, 30,000# 30/50 Ottawa sd. CO after frac. Release pkr. Attempt to TOOH. Pkr stuck. TIH w/free point. Chemical cut tbg @ 3528'. TOOH w/tbg. TIH w/fishing tools. Tag top of fish @ 3512'. Fishing.

7-13-99 Fishing. TOOH w/fish & fishing tools. TIH w/3 7/8" mill to 3531'. Mill @ 3531'. Circ hole clean. TOOH. TIH w/mill. Mill out bad spot in csg @ 3531-3533'. Circ hole clean. TIH to CIBP @ 4896'. Blow well & CO.

7-14-99 TOOH w/mill. TIH w/mill to 3540'. Mill bad spot in csg @ 3540'. Circ hole clean. TOOH w/mill. TIH w/CIBP, set @ 4350'. Load hole w/20 bbl 2% KCl wtr. Perf upper Lewis w/2 SPF @ 4116-4126', 4134-4144', 4170-4180', 4284-4294' w/80 0.46" diameter holes total. TIH w/RBP & pkr. Break down Lewis perfs w/10% acetic acid. TOOH w/RBP & pkr. SDON.

7-15-99 Frac upper Lewis w/575 bbl CO2, 30,000# 30/50 Ottawa sd. CO after frac. TOOH.

7-16-99 TIH w/3 7/8" mill to 4122'. Blow well & CO.

7-17-99 Blow well & CO. Mill out CIBP @ 4350'. TIH, blow well & CO.

7-18-99 Blow well & CO. Mill out CIBP @ 4896'. Blow well & CO to PBTD @ 5962'. TOOH. TIH w/188 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5793'. ND BOP. NU WH. RD. Rig released.

SIGNATURE *Ernie Busch* Regulatory Administrator July 19, 1999

no

(This space for State Use)

Approved by ORIGINAL SIGNED BY ERNIE BUSCH

Title

Date

APPROVED BY STATE ENGINEER, JUL 20 1999

AUG 03 1999