

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

Submit Original
Plus 2 Copies
to appropriate
District Office



**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name and address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499						OGRID Number 014538		
Contact Party Peggy Cole						Phone (505) 326-9700		
Property Name SAN JUAN 30-6 UNIT					Well Number 13A	API Number 300392167000		
UL J	Section 32	Township 030N	Range 006W	Feet From The 1480	North/South Line FSL	Feet From The 1760	East/West Line FEL	County RIO ARRIBA

II. Workover

Date Workover Commenced 7/11/99	Previous Producing Pool(s) (Prior to Workover) BLANCO MESAVERDE
Date Workover Completed 7/18/99	

III. Attach a description of the Workover Procedures performed to increase production

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT

State of New Mexico)
) ss.
County of San Juan)

Peggy Cole, being first duly sworn, upon oath states:

1. I am the operator, or authorized representative of the Operator, of the above-reference Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Peggy Cole Title Reg. Administrator Date 7-23-00
SUBSCRIBED AND SWORN TO before me this 23 day of Feb, 2000
My Commission expires: 6/11/03 Mae Benallie
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-reference well is designated a Well Workover Project and the Division hereby verifies the data shows positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 7/18/99

Signature District Supervisor <u>JS</u>	OCD District <u>3</u>	Date <u>4/17/00</u>
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VII. : OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT _____

1. Type of Well
GAS

API # (assigned by OCD)
30-039-21670
5. Lease Number

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

RECEIVED
JUL 20 1999

6. State Oil & Gas Lease #
E-347-26
7. Lease Name/Unit Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

San Juan 30-6 Unit
Well No.

13A

9. Pool Name or Wildcat
Blanco Mesaverde

4. Location of Well, Footage, Sec., T, R, M

1480' FSL, 1760' FEL, Sec. 32, T-30-N, R-6-W, NMPM, Rio Arriba County

10. Elevation:

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Pay add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

7-11-99 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbq. TIH w/CIBP, set @ 4896'. TOOH. TIH. Ran CBL-CCL-GR-TDT @ 3500-4896', good bond over logged interval. TOOH. TIH, perf lower Lewis w/2 SPF @ 4402-4412', 4426-4436', 4474-4484', 4552-4562', 4613-4618', 4656-4666' w/0.46" diameter holes. TOOH. TIH 4 1/4" RBP & pkr. PT 4 1/4" lnr & CIBP @ 4686-4896' to 3800 psi/15 min, OK. Break down lower Lewis perms w/10% acetic acid. PT 4 1/4" lnr @ 3540-4378' w/3800 psi/15 min, OK. TOOH w/RBP & pkr.
7-12-99 TIH w/pkr, set @ 3535'. Frac lower Lewis w/108 tons CO2, 30,000# 30/50 Ottawa sd. CO after frac. Release pkr. Attempt to TOOH. Pkr stuck. TIH w/free point. Chemical cut tbq @ 3528'. TOOH w/tbq. TIH w/fishing tools. Tag top of fish @ 3512'. Fishing.
7-13-99 Fishing. TOOH w/fish & fishing tools. TIH w/3 7/8" mill to 3531'. Mill @ 3531'. Circ hole clean. TOOH. TIH w/mill. Mill out bad spot in csg @ 3531-3533'. Circ hole clean. TIH to CIBP @ 4896'. Blow well & CO.
7-14-99 TOOH w/mill. TIH w/mill to 3540'. Mill bad spot in csg @ 3540'. Circ hole clean. TOOH w/mill. TIH w/CIBP, set @ 4350'. Load hole w/20 bbl 2% KCl wtr. Perf upper Lewis w/2 SPF @ 4116-4126', 4134-4144', 4170-4180', 4284-4294' w/80 0.46" diameter holes total. TIH w/RBP & pkr. Break down Lewis perms w/10% acetic acid. TOOH w/RBP & pkr. SDON.
7-15-99 Frac upper Lewis w/575 bbl CO2, 30,000# 30/50 Ottawa sd. CO after frac. TOOH.
7-16-99 TIH w/3 7/8" mill to 4122'. Blow well & CO.
7-17-99 Blow well & CO. Mill out CIBP @ 4350'. TIH, blow well & CO.
7-18-99 Blow well & CO. Mill out CIBP @ 4896'. Blow well & CO to PBTD @ 5962'. TOOH. TIH w/188 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5793'. ND BOP. NU WH. RD. Rig released.

SIGNATURE

Ernie Busch

Regulatory Administrator July 19, 1999

no

(This space for State Use)

Approved by

ORIGINAL SIGNED BY ERNIE BUSCH

Title

Date

AUG 03 1999

"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Angela Heitz

OIL CONSERVATION DIVISION

Approved by:

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COMP NAME	TOW ID	USER	XREF	DISP	MO	GRS	GAS
SAN JUAN 30-6 UNIT 13A 6973901	69739			11/30/98		4962.45	
SAN JUAN 30-6 UNIT 13A 6973901	69739			12/31/98		4912	
SAN JUAN 30-6 UNIT 13A 6973901	69739			1/31/99		4962.98	
SAN JUAN 30-6 UNIT 13A 6973901	69739			2/28/99		4303.6	
SAN JUAN 30-6 UNIT 13A 6973901	69739			3/31/99		4268.88	
SAN JUAN 30-6 UNIT 13A 6973901	69739			4/30/99		4537.96	
SAN JUAN 30-6 UNIT 13A 6973901	69739			5/31/99		4864.94	
SAN JUAN 30-6 UNIT 13A 6973901	69739			6/30/99		4143.86	
SAN JUAN 30-6 UNIT 13A 6973901	69739			7/31/99		2700.952	
SAN JUAN 30-6 UNIT 13A 6973901	69739			8/31/99		7852.82	
SAN JUAN 30-6 UNIT 13A 6973901	69739			9/30/99		6201.79	
SAN JUAN 30-6 UNIT 13A 6973901	69739			10/31/99		4655.85	
SAN JUAN 30-6 UNIT 13A 6973901	69739			11/30/99		7804.69	
SAN JUAN 30-6 UNIT 13A 6973901	69739			12/31/99		7652.83	

MAN	DP	NO	PRODNL	DISP	Sum	MO
10	69739	199711	00	4528.28		
10	69739	199712	00	4542.99		
10	69739	199801	00	4081.24		
10	69739	199802	00	2769.52		
10	69739	199803	00	3891.05		
10	69739	199804	00	4933.17		
10	69739	199805	00	6336.07		
10	69739	199806	00	5753.73		
10	69739	199807	00	6162.54		
10	69739	199808	00	5435.12		
10	69739	199809	00	4184.18		
10	69739	199810	00	4425.35		