DECUMBUTION SANTAFE FILE.

NEW MEXICO OIL CONSERVATION COMMISSION Porm G-104 Supersedes Old C-104 and C-1/0 Uffective 1-1-65 REQUEST FOR ALLOWABLE AHD AUTHORIZATION TO TRAHSPORT OIL AND NATURAL GAS.

LAND OFFICE			
TRAIL PORTER OIL			
OPERATOR /			
PROPATION OFFICE		A	PI 130-039-21671
- Cy-rator			D.
EL PASO NATURAL	GAS CO.		
	GTON, NEW MEXICO		
Reason(s) for Tiling (Check proper box		Other (Please explain)	
New Well IX	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry Go Castrighed Gas Conde	≓ 1	
If change of ownership give name and address of previous owner			
DECEDIATION OF WELL AND	TEACE		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	Se Lease No.
SAN JUAN UNIT 3	60-6 56A BLANCO MES	A VERDE State, Feder	al or Fee
Location D 000	C	000	T.
Unit Letter F ; 300	Feet From The S Lir	ne and <u>900</u> Feet From	The E
Line of Section 34 To	wnship 30N Range	6W , NMPM, Rio Ar	riba County
Name of Authorized Transporter of OL	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
EL PASO NATURAL		BOX 289 FARMINGTON	NEW MEXICO
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas (V	Address (Give address to which appr	oved copy of this form is to be sent)
EL PASO NATURAL	GAS CO.	BOX 289, FARMINGTON, Is gas actually connected?	NEW MEXICO
If well produces oil or liquids, give location of tanks.	P 34 30N 6W		
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Diff, Resty.
Designate Type of Completi		Y	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/30/78	1/9/79	59991	59321
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Star Pay 5228'	Tubing Depth 5932†
6443' GL Perforations 5228, 5230, 5238	MV ,5242,5248,5252,5256,526	0,5266,5305,5330,5334.	Depth Casing Shoe
5365,5372,w/1SPZ. 5562	,5568,5574,5602,5605,561	<u>6,5620,5637,5642,5650,5</u>	
	14,5964 TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE 9 5/8"	1981	224 cf.
13_3/4'' 8_3/4''	7!!	3638'	264 cf.
6 1/4"	4 1/2" liner	3453-5999'	445 cf.
,	2 3/8"	5932'	<u>tubing</u>
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casud Lianama	Gillotto Billo
Actual Prod. During Test	Oll-Bbls.	Water + Bbls.	Gas-MCF
O AC REST A			The state of the s
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (shut-in) 562	Casing Pressure (Shut-in) 455	Choke Size
CERTIFICATE OF COMPLIAN		 	ATION COMMISSION
CERTIFICATE OF COMPLEX	C12		34 1977
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick	
		TITLE SUPERVISOR IN THE	
1 1. 1		lt .	compliance with RULE 1104.
d. D. Du	isco.	Whin is a request for allo	wable for a nawly drilled or deepened
(Sign	ature)	tests taken on the well in acco	
Drilling Clerk	(le)	All sections of this form me	ust be filled out completely for allow-

S. G. Suice	-
(Signature)	
Drilling Clerk	
(Title)	l
1/19/79	ı

(Date)

Fill out only Sections I, II, III, and VI for changes c. owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.