NO. / COPIES REC	EIVED (	,							
DISTRIBUTION			NEW	MEXICO OIL CONS	ERVATION COMMISSIO	N	Form C-101	)39 - 12 / -	673
SANTA FE							Revised 1-1-6		
FILE	/_						SA. Indicate	・Type of Lease マー	
U.S.G.S.		۷				<del>_</del>			
LAND OFFICE		`			1		E-347	& Gas Lease No.	
OPERATOR				9.	-5-78		E-241	-20 ********	
	PLICATIO	N FO	R PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK	<del> </del>			
ia. Type of Work							7. Unit Agre		TT 1
	DRILL X	1		DEEPEN	PLUG	BACK	<b>!</b>	uan 30-6	Unit
b. Type of Well		1					8. Farm or L		TT 1
WELL []	WELL X		OTHER		SINGLE X MUI	ZONE	<u></u>	uan 30-6	Unit
2. Name of Operator	•						9. Well No.		
El Paso N 3. Address of Operor	atural	Gas	Company			<del></del>		89A ~	
I .				07401			i	d Pool, or Wildca	
PO Box 99				8/401			Blance	o Mesa Ve	rde
4. Location of Well	UNIT LETT	ER	O Loc.	880	FEET FROM THE South	LINE			//////
0.40									
AN940	FEET FROM	THE	East LIN	E OF SEC. 36	TWP. 30N RGE. 6		77/1/1/	77777777	77777
		////					12. County		
		IIII					Rio Ari	ribā	
									//////
		7///							
		IIII			1 1	19A. Formatio		20. Rotary or C.	Τ.
		////			6270'	Mesa	a Verde	Rotary	
21. Elevations (Show	v whether DF	, RT, et	c.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will s	start
6670'GL			sta	ıtewide					
23.			P	ROPOSED CASING A	ND CEMENT PROGRAM				
								·····	
SIZE OF H	IOLE	SIZ	E OF CASING	WEIGHT PER FO	OT SETTING DEPTH	SACKS OF	- CEMENT	FST, TO	)P
SIZE OF H	IOLE	SIZ	E OF CASING	WEIGHT PER FO	<del></del>		CEMENT	EST. TO	P
13 3/4"	HOLE	SIZI	9 5/8" 7"	32.3#	200'	190	CEMENT	surface	P
	IOLE	SIZI	9 5/8"	32.3# 20.0#	200' 3995'	190 198	CEMENT	surface 2765'	)P
13 3/4" 8 3/4"	IOLE	SIZI	9 5/8" 7"	32.3#	200'	190 198	- CEMENT	surface	)P
13 3/4" 8 3/4" 6 1/4"			9 5/8" 7" 4 1/2"	32.3# 20.0# 10.5#	200' 3995'	190 198 304		surface 2765' 3845'	)P 
13 3/4" 8 3/4" 6 1/4" Selective	ly per	fora	9 5/8" 7" 4 1/2" ate and sa	32.3# 20.0# 10.5#	200' 3995' 3845-6270' acture the Mes	190 198 304 a Verde	e format	surface 2765' 3845' tion.	)P
13 3/4" 8 3/4" 6 1/4" Selective A3000 psi	ly per WP an	fora	9 5/8" 7" 4 1/2"  Ate and sa  100 psi te	32.3# 20.0# 10.5# andwater fra	200' 3995' 3845-6270' acture the Mes	190 198 304 a Verde	e format	surface 2765' 3845' tion.	)P
13 3/4" 8 3/4" 6 1/4" Selective A3000 psi	ly per WP an	fora	9 5/8" 7" 4 1/2"  Ate and sa  100 psi te	32.3# 20.0# 10.5# andwater fra	200' 3995' 3845-6270' acture the Mes	190 198 304 a Verde	e format	surface 2765' 3845' tion.	
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

			All distances	must be	from the c	uter bo	andaries of	the Sect	ion.		
Operator	-				Lease				<b>/</b>	\	Well No.
El Paso Nati	ural 0	as Comp	any				n_30-6,	Unit	(E-347-	20)	189A
Unit Letter	Section		Township		Roar	-		County			
0	36		30N			6W		Ri	<u>lo Arriba</u>	·	
Actual Footage Location of Well:											
880	feet fro		<u>outh</u>	line and	940	)	feet	from the	East		line
Ground Level Elev:	ŀ	oducing Fcr	_		Pool	רת.		77-	<i>ب</i> د د		cated Acreage:
6670		lesa Ver					inco Me				30.21 Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
X Yes	X Yes No If answer is "yes," type of consolidation <u>Unitization</u>										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
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