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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-347-20	

13. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
San Juan 30-6 Unit
8. Farm or Lease Name
San Juan 30-6 Unit
9. Well No.
89A
10. Field and Pool, or Wildcat
Blanco MV.

2. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
P.O. Box 289, Farmington, New Mexico 87401	
4. Location of Well	

UNIT LETTER	0	LOCATED	800	FEET FROM THE	South	LINE AND	940	FEET FROM
THE	East	LINE OF SEC.	36	TWP.	30N	RGE.	6W	NMPM

12. County
Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-19-78	10-27-78	1-25-79	6670' GL	
23. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6306'	6289'		0-6306'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5533-6215' (MV)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
IL-GR; CDL-GR; Bond Log; Temp. Survey	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	214'	13 3/4"	224 cf	
7"	20#	4033'	8 3/4"	325 cf	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3869'	6306'	431 cf		2 3/8"	6183'	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
5533, 5543, 5547, 5552, 5561, 5566, 5570, 5629, 5644, 5650, 5656, 5661, 5701, 5716, 5721' w/1 SPZ. 5862, 5868, 5874, 5880, 5886, 5892, 5898, 5911, 5923, 5936, 5941, 5960, 5966, 5990, 6007, 6051, 6095, 6118, 6158, 6215' w/1 SPZ.	<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>5533-5721'</td> <td>40,000# sd; 50,000 gal. water</td> </tr> <tr> <td>5862-6215'</td> <td>62,000# sd; 92,000 gal. water</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5533-5721'	40,000# sd; 50,000 gal. water	5862-6215'	62,000# sd; 92,000 gal. water
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
5533-5721'	40,000# sd; 50,000 gal. water						
5862-6215'	62,000# sd; 92,000 gal. water						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		After Frac Gauge - 372 MCF/D				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-25-79							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 243	SI 450						

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Don Norton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
D. G. Brisco	Drilling Clerk	March 20, 1979

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. <u>5528</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5858</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5528	5528	-				
5528	5858	330	Mesa Verde				
5858	6306	448	Point Lookout				