

| | |
|-------------------|-----|
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|---|---|
| Operator El Paso Natural Gas Company | |
| Address P.O. Box 289, Farmington, New Mexico 87401 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------|---|--|-----------------------|
| Lease Name San Juan 30-6 Unit | Well No. 89A | Pool Name, Including Formation Blanco Mesa Verde | Kind of Lease State, Federal or Fee | Lease No. E-347-20 |
| Location | | | | |
| Unit Letter 0 ; 800 Feet From The South Line and 940 Feet From The East | | | | |
| Line of Section 36 Township 30-N Range 6-W , NMPM, Rio Arriba County | | | | |

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | P.O. Box 289, Farmington, New Mexico 87401 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Corporation | P.O. Box 90, Farmington, New Mexico 87401 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. 0 36 30N 6W |
| Is gas actually connected? When | |

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|--|---|----------------------------|------------|-----------------------|--------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 10-19-78 | Date Compl. Ready to Prod. 1-25-79 | Total Depth 6306' | | P.B.T.D. 6289' | | | | |
| Elevations (DF, RAB, RT, GR, etc.) 6670' GL | Name of Producing Formation Mesa Verde | Top Oil/Gas Pay 5533' | | Tubing Depth 6183' | | | | |
| Perforations 5533, 5543, 5547, 5552, 5561, 5566, 5570, 5629, 5644, 5650, 5656, 5661, 5701, 5716, 5721, 5862, 5868, 5874, 5880, 5886, 5892, 5898, 5911, 5923, 5936, 5941, 5960, 5966, 5990, 6007, 6051, 6095, 6118, 6158, 6215' | | Depth Casing Shoe 6306' | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 13 3/4" | 9 5/8" | | 214' | | 224 cf | | | |
| 8 3/4" | 7" | | 4033' | | 325 cf | | | |
| 6 1/4" | 4 1/2" | | 3869-6306' | | 431 cf | | | |
| | 2 3/8" | | 6183' | | tubing | | | |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|----------------------------------|----------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) 243 | Casing Pressure (Shut-in) 450 | Choke Size |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Suico
(Signature)

Drilling Clerk
(Title)

March 20, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____ Original Signed by _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.